



Oil Allocation Data

February 1988

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor ⁽³⁾ and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	* ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MAX. m ³ /d
ACHESON BLAIRMORE F	750	291	459	28	5710	1600630		101	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	15	5330	801000		80	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	16		5600320		179	112	112		5000	80
*ACHESON BLAIRMORE V	238	46	192	12		801000		80	32	32		2500	80
ACHESON BLAIRMORE X	359	22	377	23	3480	800460		37	16	16	5000	7375	80
ACHESON D-3A	208500	87379	121121	7399	1250	9249		7399	720	996	9286		80
SOLVENT FLOOD						43830800		3506	304	472	18418	183511	80
WATER FLOOD						48660800		3893	416	524	11697	183511	80
AERIAL MANNVILLE	2720	1105	1615	99	8800	871		236	288	437	1993		80
* PRIMARY						1010200		20	64	64		1578	80
* GAS FLOOD - GPP						7200300		216	224	373		9214	80
*AERIAL MANNVILLE D	211		211	13		800000		80	64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4		1100090		10	64	64		1719	110
AMBER MUSKEG C	387	32	355	22	3640	800750		60	64	64	1250	1797	80
*AMBER MUSKEG F	210	19	191	12		800200		16	64	64		1250	80
AMBER MUSKEG G	1180		1180	72	2050	1480500		74	128	128	1156	3727	80
AMBER KEG RIVER E	825	203	622	38	2110	801000		80	64	64	1250	3813	80
*AMBER KEG RIVER P	900	87	813	50	5320	2660000		80	64	64		4156	80
AMBER KEG RIVER Q	1180	211	969	59	1360	801000		80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	47	1700	801000		80	64	64	1250	4156	80
AMBER KEG RIVER S	900	61	839	51	1540	791000		79	64	64	1234	4156	80
AMBER KEG RIVER T	1300	89	1211	74	1080	801000		80	64	64	1250	5016	80
AMBER KEG RIVER V	1200	41	1159	71	1130	800120		10	64	64	1250	5547	80
AMBER KEG RIVER W	1830		1830	112	1000	1121000		112	64	64	1750	8453	80
AMBER KEG RIVER Y	610		610	37	2160	800500		40	64	64	1250	2813	80
AMIGO KEG RIVER B	2400	624	1776	108	1000	1081000		108	64	64	1688	11094	80
AMIGO KEG RIVER C	736	152	584	36	2220	801000		80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	49	1630	801000		80	64	64	1250	3859	80
AMIGO KEG RIVER G	966	53	913	56	1430	801000		80	64	64	1250	4469	80
AMIGO KEG RIVER J	700	34	668	41	1950	801000		80	64	64	1250	3234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1611	1850	2980		1902	2944	10336	0288		200
* PRIMARY						741350		100	256	256	0289	1563	200
SOLVENT FLOOD						29060620		1802	2688	10080	1081	1478	200
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	230	6960	16010440		704	512	512	9127	3864	200
ARMADA UPPER MANNVILLE A	724	59	665	41	1950	800750		60	64	64	1250	9344	80
BARONS BARONS A	157	14	143	9	17780	1600450		72	128	128	1250	2500	80
BASHAW D-2B	6300	415	5885	359	1340	4810630		303	384	384	1253	4854	80
*BEATON WABAMUN A	102	13	89	5		800120		10	64	64		1250	80

LEGEND: Decimal = Light Dot Rule,
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*BELLOY BELLOY B	78	8	70	4	2240	800380		30	64	64		1250	80
BELLOY D-1A	658	44	614	38	2240	851000		85	64	64	1328	3047	85
BELLOY D-1B	312	9	303	19	4470	851000		85	64	64	1328	1438	85
*BELLOY D-1C	185	17	168	10	8500	850880		75	64	64		1328	85
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13		800500		40	64	64		1250	80
BELLSHILL LAKE ELLERSLIE A	765	49	716	44	1820	800750		60	64	64	1250	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	119		6400150		96	512	512		1250	80
BIGORAY CARDIUM B	10660	1754	8906	544	1620	881		734	896	2976	D296		80
PRIMARY						190530		10	64	64	D297		80
WATER FLOOD						8620840		724	832	2912	1036		80
BIGORAY OSTRACOD	10100	3904	6196	37813250		5009		315	704	1902	2634		80
* PRIMARY						3200350		112	128	128		2500	80
*WATER FLOOD						28970070		203	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	2		800000		64	64	64		1250	80
BIGORAY ELLERSLIE B	277	28	249	15	5330	800250		20	64	64	1250	1815	80
BIGORAY ELLERSLIE D	2970	341	2629	161	1490	240		240	448	1344	0179		80
PRIMARY						0000						1250	80
WATER FLOOD						2401000		240	448	1344	0536		80
*BIGORAY ELLERSLIE E	142	32	110	7		800240		19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	331	1889	115	4170	480		244	512	973	D493		80
PRIMARY						1260750		95	256	256	D492		80
WATER FLOOD						3540420		149	256	717	1383		80
BIGORAY NISKU A WATER FLOOD	3330	989	2341	143	1000	1431000		143	128	128	1117	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	419	1000	4191000		419	192	192	2182	13870	105
BIGORAY NISKU C WATER FLOOD	5520	250	5270	322	1000	3221000		322	128	128	2516	12758	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	579	1000	5790360		208	192	192	9016	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	443	1130	5011000		501	256	256	1957	10402	125
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1022	1000	10221000		1022	64	64	15969	98469	115
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	138	1000	1381000		138	128	128	1078	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	474	1000	4741000		474	128	128	3703	21359	105
BIGORAY NISKU I WATER FLOOD	2600	716	1884	115	1000	1151000		115	192	192	0599	4005	100
BIGORAY NISKU J WATER FLOOD	3920	896	3024	185	1140	2111000		211	192	192	1099	6042	105
BIGORAY NISKU K WATER FLOOD	267	16	251	15		3200880		282	256	256		1250	80
*BILBO A CARDIUM A	540	96	444	27	2960	801000		80	64	64	1250	2500	80
BLACK MUSKEG C						43740150		656	2624	2624		1667	80
*BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	810	5400	281351000		28135	2704	2704	10405	82276	90
BONNIE GLEN D-3A	847000	386410	460590	28135	1000	479		426	448	832	0576		80
BOUNDARY LAKE SOUTH TRIASSIC C	6860	1830	5030	307	1560	371000		37	64	64	0578	1734	80
PRIMARY													

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁹ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁹ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMIT- ATION m ³ /d/ha	WELL M.A. m ³ /d
BOUNDARY LAKE SOUTH TRIASSIC C (CONTINUED)													
WATER FLOOD - GPP	39200	12624	26576	1623	2020								
BOUNDARY LAKE SOUTH TRIASSIC E PRIMARY													
WATER FLOOD													
BOUNDARY LAKE STH TRIASSIC H WF	8990	1157	7833	478	1840								
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23									
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13									
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	30									
*BRAEBURN BOUNDARY A	173	58	115	7									
*BRAEBURN BOUNDARY B	246	36	210	13									
BRAZEAU RIVER BELLY RIVER C	964	44	920	56	2860								
*BRAZEAU RIVER BELLY RIVER D	194	29	165	10									
*BRAZEAU RIVER BELLY RIVER E	568	7	561	34									
*BRAZEAU RIVER BELLY RIVER F	118	16	102	8									
*BRAZEAU RIVER BELLY RIVER G	113	6	107	7									
BRAZEAU RIVER BELLY RIVER H	1690	14	1676	102	4170								
*BRAZEAU RIVER BELLY RIVER I	127		127	8									
*BRAZEAU RIVER BELLY RIVER J	174		174	11	7270								
*BRAZEAU RIVER BELLY RIVER K	184	11	173	11	7270								
*BRAZEAU RIVER BELLY RIVER M	214		214	13	6150								
*BRAZEAU RIVER BELLY RIVER P	186		186	11	7270								
*BRAZEAU RIVER CARDIUM C	3750	429	3321	203									
*BRAZEAU RIVER CARDIUM G	282	36	246	15	8000								
*BRAZEAU RIVER CARDIUM I	300	61	239	15									
*BRAZEAU RIVER CARDIUM K	140	35	105	6									
*BRAZEAU RIVER CARDIUM O	78	9	69	4									
*BRAZEAU RIVER CARDIUM P	218	15	203	12	18330								
*BRAZEAU RIVER CARDIUM Q	39	3	36	25	7500								
BRAZEAU RIVER VIKING A	700	119	581	35	3430								
*BRAZEAU RIVER VIKING D	3500	638	2862	175									
*BRAZEAU RIVER VIKING E	54	22	32	2									
*BRAZEAU RIVER LOWER MANNVILLE D	110	5	105	6									
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1696	1000								
BRAZEAU RIVER NISKU B SOLVENT FLD	14700	3330	11370	695	1000								
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	835	1000								
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	645	1000								

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED POOL ALLOCATION m ³ /d	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL REPAIR FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*BRAZEAU RIVER NISKU H	200	87	113	7	2220	2000210		42	64	64		3125	200
BRAZEAU RIVER NISKU I	3690	742	2948	180	1900	4001000		400	128	128	9125	8531	200
BRAZEAU RIVER NISKU L	1730	19	1711	105	1900	2001000		200	64	64	3125	8000	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	800380		30	64	64	1250	1453	80
*BRUCE WABAMUN L	131		131	810000		800500		40	64	64		1250	80
*BRUCE STETTLE A	106	1	105	613330		800000		64	64	64		1250	80
BUFFALO LAKE D-38	4700	1372	3328	203	1580	3211000		321	192	192	1672	1250	80
*BYEMOOR VIKING A	72	18	54	3		800470		38	64	64		1250	80
*CACHE VIKING D	74	1	73	4		800000		22	64	64		1250	80
*CAMPBELL-NAMAO BLAIRMORE D	176	27	149	9	8900	800280		64	64	64		1250	80
*CAMPBELL-NAMAO WABAMUN A	108	4	104	5		800000		64	64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	711430		800460		37	64	64		1250	80
*CARDIFF WABAMUN A	1130	86	1044	64	5250	3340060		20	256	256		1305	80
*CAROLINE CARDIUM C	95	35	60	4		1150080		9	128	128		0898	115
CAROLINE CARDIUM E	22130	5402	16728	1022	3790	3873		3213	7808	16658	0233	1953	125
PRIMARY													
SOLVENT FLOOD						24450730		1785	4736	10514	0516	0825	125
WATER FLOOD						14281000		1428	3072	6144	0465	0855	125
CAROLINE CARDIUM F	477	177	300	18	6670	1200580		70	64	64	1875	2203	120
*CAROLINE CARDIUM I	141	31	110	7		1250090		11	64	64		1953	125
*CAROLINE VIKING O	122	7	115	7		1350070		9	64	64		2109	135
*CAROLINE BSL MANN C2C, D2D, E2E&F2F	141	1	140	91440		1300080		10	64	64		2031	130
*CAROLINE ELLERSLIE A	230	47	183	11		1650270		45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	54	257	16		1850260		48	64	64		2891	185
CAROLINE ELKTON M	692	36	656	40	4000	1601000		160	64	64	2500	3203	160
*CARROT CREEK CARDIUM D	3000	554	2446	149		9600490		470	768	128	0625	2500	80
CARROT CREEK CARDIUM E	1083	105	978	60	1330	801000		80	128	128	0959	2930	80
CARROT CREEK CARDIUM F	19010	1381	17629	1077	1710	18421000		1842	1920	1920		1250	80
*CARROT CREEK CARDIUM I	173	70	103	6		800200		16	64	64		1250	80
*CARROT CREEK CARDIUM K	3000	434	2566	157		12000710		852	960	960		1250	80
*CARROT CREEK CARDIUM S	435	53	382	23		1600490		78	128	128		1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	800750		60	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	964	59	2710	1601000		160	128	128	1250	2312	80
*CARROT CREEK CARDIUM FF	186	3	183	11	7280	800190		15	64	64		1250	80
*CARROT CREEK CARDIUM GG	348	43	305	19		1600780		125	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	18		1600560		90	128	128		1250	80
*CARROT CREEK CARDIUM II	247	6	267	16	5000	801000		80	64	64		1250	80
CARROT CREEK CARDIUM JJ	897		891	54	2960	1600500		80	128	128	1250	2070	80

LEGEND: Declined - Light Dot Rule
Comma - Light Dash Rule



POOL NAME	INITIAL RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*CARROT CREEK CARDIUM KK	193	7	186	11	7280	801000	80	80	64	64	1250	80	80
*CARROT CREEK CARDIUM MM	213	9	204	12	6670	800500	40	40	64	64	1250	80	80
*CARROT CREEK LOWER MANNVILLE V	154	3	151	9	9440	850820	70	70	64	64	1328	85	85
*CARROT CRK LOW MANN M JURASSIC O&P	3680	624	3054	187		12800350	448	448	1024	1024	1250	80	80
CARSON CREEK NORTH BHL A&B	268600	105921	162679	9937	1000	9937	10039	10039	6528	19068	0521	140	140
PRIMARY						334120	136	136	64	64	0516	2188	140
WATER FLOOD						99031000	9903	9903	6464	19004	1532	30244	140
*CARSTAIRS CARDIUM A	72	9	63	4		800160	13	13	64	64	1250	80	80
CARSTAIRS VIKING B	709	48	661	40	4750	1900370	70	70	128	128	1484	1641	95
CECIL CHARLIE LAKE A	5390		5390	329	2190	7210500	361	361	576	576	1252	2769	80
*CESSFORD GLAUCONITIC T & MANN HH						800040	3	3	64	64	1250	80	80
CESSFORD BANFF B	57	11	46	3		25600310	794	794	1824	1824	1404	2500	80
*CHAIN BANFF D	6800	906	5894	360	7110	4800200	96	96	384	384	1250	80	80
CHAIN BANFF A	619	180	439	27		8801000	880	880	704	704	1250	80	80
*CHAIN BANFF D	40	18	22	1		800630	50	50	64	64	1250	80	80
*CHAIN BANFF E	28	1	27	2		800000	20	20	64	64	1250	80	80
*CHAIN BANFF F	272	17	272	17		800250	20	20	64	64	1250	80	80
*CHEDDERSVILLE CARDIUM A	75	2	73	8	425000	1000100	10	10	64	64	1563	100	100
*CHERRHILL VIKING C	152	58	94	8		800250	20	20	64	64	1250	80	80
*CHERRHILL DETRITAL A	58	57	58	23		800130	10	10	64	64	1250	80	80
*CHERRHILL NORDEGG A	439	6803	382	23		800000	281	281	64	64	1250	80	80
CHERRHILL BANFF A	30040		23237	1419	1070	1518	1088	1088	1923	1923	0789	9125	80
PRIMARY						1260240	30	30	160	160	0788	9125	80
WATER FLOOD						13920180	251	251	928	1763	1500	5444	80
CHERRHILL BANFF H						3200630	202	202	256	256	1250	3281	80
CHERRHILL BANFF M	2840	153	2687	164	1950	3200630	202	202	256	256	1250	1664	80
CHIGWELL VIKING B	2160	389	1771	108	4440	4801000	480	480	320	320	0645	1250	80
CHIGWELL VIKING B	4110	1179	2931	179	7150	1280	316	316	1344	1984	0645	1250	80
PRIMARY						4540580	263	263	704	704	0645	1250	80
WATER FLOOD						7520070	53	53	640	1280	1175	80	80
CHIGWELL VIKING E	8150	632	7518	459	7320	33600340	1142	1142	2752	2752	1221	1250	80
CHIGWELL MANNVILLE H	289	54	235	14	5710	800380	30	30	64	64	1250	80	80
*CHIGWELL MANNVILLE K	23	3	20	1		800000	161	161	128	128	1258	5617	80
CHIGWELL D-3E	2430	216	2214	135	1190	1611000	30	30	64	64	1250	2047	80
CHIP LAKE ROCK CREEK A	444	29	415	25	3200	800370	90	90	64	64	1406	2781	90
CLARESHOLM BARONS A	600	102	498	30	3000	901000	10	10	64	64	1250	80	80
*CLARESHOLM GLAUCONITIC C	59	10	49	326670		800120	34	34	64	64	1328	85	85
*CLARESHOLM RUNDLE B	402	147	255	16		850400	20	20	64	64	1250	80	80
*CLIVE GLAUCONITIC C	121		121	711430		800250	20	20	64	64	1250	80	80

LEGEND: Decimal = Light Dash Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROBATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRODUCTION FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMIT m ³ /d/ha	WELL N.A. m ³ /d
CLIVE D-2A PRIMARY	35100	11282	23818	1455	2970	4321	2984	2984	3584	4758	0908	6063	80
WATER FLOOD						1450710	103	103	160	160	0906	80	
CLIVE D-3A PRIMARY	69900	25388	44512	2719	2120	41760690	2881	2881	3424	4598	1220	8176	80
WATER FLOOD						5764	5428	5428	4416	6099	0945	80	
COUTTS MOULTON A PRIMARY	6090	2335	3755	229	1400	1970700	138	138	208	208	0947	5000	80
WATER FLOOD						55680950	5290	5290	4208	5891	1323	12353	80
COUTTS MOULTON C PRIMARY						321	321	321	272	476	D674	5000	80
WATER FLOOD						3211000	321	321	272	476	1180	6397	80
*CRAIGHYLE DETRITAL B	468	138	330	2012000		2400500	120	120	96	96	2500	5000	80
CRAIGHYLE DETRITAL C	177		177	11 7270		800120	10	10	64	64	1250	1250	80
CRAIGHYLE DETRITAL D	348		348	21 3810		800500	40	40	64	64	1250	1609	80
*CRAIGHYLE BANFF B	303		303	19 4210		800500	40	40	64	64	1250	1406	80
*CRAIGHYLE BANFF H	156		156	9 8890		800630	50	50	64	64	1250	1250	80
*CRAIGHYLE BANFF I	180		180	11 7270		800500	40	40	64	64	1250	1250	80
CRAIGHYLE BANFF J	1120	20	1100	67 2390		1601000	160	160	128	128	1250	2586	80
CRAIGHYLE BANFF K	354	12	342	21 3810		801000	80	80	64	64	1250	1641	80
*CRAIGHYLE BANFF L	372	38	334	20 4000		800500	40	40	64	64	1250	1719	80
*CRAIGHYLE BANFF N	113	2	111	711430		800190	15	15	64	64	1250	1250	80
*CRAIGHYLE BANFF O	79		79	516000		800120	10	10	64	64	1250	1250	80
*CRAIGHYLE BANFF P	360	1	359	22 4870		1070090	10	10	64	64	1250	1672	80
*CRANBERRY GILWOOD A	152	50	142	9		1200250	30	30	64	64	1875	120	
*CROSSFIELD CARDIUM C	54	7	47	3		800070	6	6	64	64	1250	1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	10		950880	84	84	64	64	1484	95	
*CROSSFIELD VIKING B	1640	120	1520	93		5000300	150	150	320	320	1563	100	
*CROSSFIELD VIKING C	39	12	27	2		1000110	11	11	64	64	1563	100	
*CROSSFIELD VIKING D	133	4	129	8		1000040	4	4	64	64	1563	100	
*CROSSFIELD VIKING E	140	4	136	8		1000050	5	5	64	64	1563	100	
CROSSFIELD RUNDLE C	2000	374	1626	99 1360		1351000	135	135	128	128	1055	4625	135
CROSSFIELD RUNDLE E	1130	401	729	45 4000		1801000	180	180	128	128	1406	2609	90
CROSSFIELD RUNDLE G	3080	806	2274	139 4860		6760620	419	419	320	320	2113	2847	135
*CROSSFIELD EAST CARDIUM B	101	21	80	5		800120	10	10	64	64	1250	1250	80
*CROSSFIELD EAST CARDIUM C	3500	1248	2252	13820290		28000130	364	364	2368	2368	1182	1250	8

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
CRYSTAL VIKING A (CONTINUED)													
WATER FLOOD													
CRYSTAL VIKING H	2460	310	2150	131	6110	52270990		5175	3072	8193	1701	5197	80
*CYGNET VIKING A	578	132	446	27		8000440		352	576	576	1389	2500	80
*CYGNET VIKING G	920	127	793	48		4800050		24	384	384		1250	80
*CYGNET VIKING H	213	28	185	11		12800140		179	1024	1024		1250	80
*CYGNET VIKING K	103	24	79	5		3200250		80	256	256		1250	80
*CYGNET VIKING N	276	27	249	15		1600290		46	128	128		1250	80
*CYGNET VIKING O	48	9	39	240000		2400120		29	192	192		1250	80
CYNET GLAUCONITIC B	311	15	296	18	4440	801000		80	64	64		1250	80
*CYNET ELLERSLIE A	54	8	46	3		800100		8	64	64	1250	1438	80
*CYNET ELLERSLIE C	115	6	109	7		800060		5	64	64		1250	80
*CYNET ELLERSLIE D	117		117	711440		800500		40	64	64		1250	80
CYNET PEKISKO A	213	4	209	1312310		1600250		40	128	128	1250	1305	80
*CYN-PEM BELLY RIVER A	81	16	65	4		800200		16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9921	12539	766	1780	1363		1118	1408	4111	D332		80
PRIMARY													
WATER FLOOD													
CYN-PEM CARDIUM C	2840	580	2260	138	2320	13630820		1118	1408	4111	D968	1250	80
PRIMARY													
WATER FLOOD													
CYN-PEM CARDIUM D WATER FLOOD	21700	1559	20141	1230	1300	15991000		1599	1600	1600	0999	4013	80
CYN-PEM CARDIUM L WATER FLOOD	3500	370	3130	191	1680	3211000		321	192	192	1672	5396	80
*CYN-PEM CARDIUM H	782	69	713	44		2400410		98	192	192		1250	80
*CYN-PEM CARDIUM N	185	10	175	11		800250		20	64	64		1250	80
CYN-PEM CARDIUM O	1520	235	1285	78	4100	3200810		259	256	256		1758	80
*CYN-PEM CARDIUM P	1900	96	1804	110	5110	5620140		79	256	256	1250	2195	80
*CYN-PEM CARDIUM Q	54	7	47	3		800140		11	64	64		1250	80
*CYN-PEM CARDIUM R	59	4	55	3		800130		10	64	64		1250	80
*CYN-PEM CARDIUM S	246	13	233	14		1600190		30	128	128		1250	80
*CYN-PEM CARDIUM U	65	65	65	420000		800500		40	64	64		1250	80
*CYN-PEM VIKING A	465	3	462	28	5710	1600040		6	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	61	71	4		1101000		110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103	1	102	617500		1050100		11	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	441	1699	104	1390	1451000		145	64	64	2266	9891	145
*DAVEY BELLY RIVER B	1250	267	983	60		4800290		139	384	384		1250	80
*DAVEY BELLY RIVER F	429	70	359	22		2400230		55	192	192		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL REPAIR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE OF LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*DAVEY BELLY RIVER G	95	16	79	5		800150		12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	75		6400380		243	512	512		1250	80
*DAMSON BEAVERHILL LAKE A	954	400	554	34		2820000			64	64		4406	85
*DAMSON BEAVERHILL LAKE B	736	114	622	38	5740	2180090		20	64	64		3406	85
*DAMSON SLAVE POINT G	17		17			850500		43	64	64		1328	85
*DAMSON SLAVE POINT H	1320	4	1316	80	3000	2400750		180	192	192	1250	2036	80
*DAMSON SLAVE POINT I	284	2	282	17	5000	850510		43	64	64		1328	85
*DAMSON SLAVE POINT J	1410	23	1387	85	1880	1601000		160	128	128	1250	3258	80
*DAMSON GRANITE WASH B	674	27	647	40	2130	850380		32	64	64	1328	3109	85
*DELIA BANFF A	85	3	82	516000		800120		10	64	64		1250	80
*DIMSDALE HALFWAY A	92	15	77	5		900000			64	64		1406	90
*DIMSDALE HALFWAY B	82	24	58	4		950230		22	64	64		1484	95
*DOE DOIG A	153	1	152	9	8900	800500		40	64	64		1250	80
*DONALDA UPPER MANNVILLE F	172		172	1114550		1600440		70	128	128		1250	80
*DOWLING LAKE UPPER MANNVILLE A	465		465	28 2860		800500		40	64	64	1250	2156	80
*DRUMHELLER MANNVILLE T	78	14	64	4		800000			64	64		1250	80
*DRUMHELLER UPPER MANNVILLE A	786	274	512	31	5160	1600500		80	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	14		800360		29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		800000			64	64		1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	16		800120		10	64	64		1250	80
*DRUMHELLER D-2A	16300	6962	9338	570	2240	12770870		1111	384	384	3326	10766	80
*DRUMHELLER D-2B	28800	8838	19962	1219	1180	14381000		1438	1024	1024	1404	25594	80
*DUHAMEL D-38 WATER FLOOD	14600	6421	8179	500	1440	7200760		547	208	208	3462	29769	80
*EAGLESHAM D-1A	691	157	494	30	2830	851000		85	64	64	1328	9016	85
*EAGLESHAM D-1B	504	83	421	26	3270	851000		85	64	64	1328	2328	85
*EDSON CARDIUM E	189	24	165	10		1600070		11	128	128		1250	80
*EDSON CARDIUM J	500	150	350	21		3200400		128	256	256		1250	80
*EDSON CARDIUM T	150	35	115	7		800080		6	64	64		1250	80
*EDSON CARDIUM U	97	34	63	4		800370		30	64	64		1250	80
*EDSON CARDIUM EE	56	13	43	3		850180		15	64	64		1328	85
*EDSON CARDIUM II	59	13	80	5		800070		6	64	64		1250	80
*EDSON CARDIUM JJ	250	51	199	12		1600130		21	128	128		1250	80
*EDSON CARDIUM KK	126	50	76	5		800500		40	64	64		1250	80
*EDSON CARDIUM OO	98	14	44	3		800050		4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	6		800050		4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		800000		6	64	64		1250	80
*EDSON CARDIUM UU	27	11	16	1		800070		6	64	64		1250	80
*EDSON CARDIUM VV	43	11	26	2		800230		18	64	64		1250	80

LEGEND: Decimal = Light Dash Rule
Comma = Light Dash Rule

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POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INJECTION ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*EDSON CARDIUM XX	62	5	57	3		800000		32	64			1250	80
*EDSON CARDIUM CC & WW	237	57	180	11		6400050		259	512			1250	80
*EDSON CARDIUM RR & ZZ	1730	425	1305	80		14400180		50	1152			1250	80
EDSON SECOND WHITE SPECKS A	349	52	297	18	5000	900550		20	64	1406		1609	90
*EDSON BLUESKY A	1900	361	1539	94		6500180		117	320			2031	130
*EDSON GETHING C	130	30	100	6		1300150		20	64			2031	130
*ELMORTH DOE CREEK B	1450	9	1441	88	5460	4800620		298	384			1250	80
*ELMORTH DOE CREEK C	56	2	54	32	6670	800120		10	64			1250	80
ELMORTH CHARLIE LAKE A	4170	608	3562	218	4750	10360620		642	576	1799		2142	115
*ELNORA LOWER MANNVILLE B	71	4	67	42	2000	800000		80	64			1250	80
ENCHANT ARCS A	450	8	442	27	2960	801000		30	64			3906	80
ENCHANT ARCS B	434	10	424	26	3080	800370		30	64			2000	80
*ENCHANT ARCS C	533	1	532	32	4940	1500090		14	64			2469	80
ENCHANT ARCS D	506	16	490	30	2670	800500		40	64			2344	80
*ERSKINE BLAIRMORE G	193	5	188	11		800210		17	64			1250	80
ERSKINE BLAIRMORE J	465	71	394	24	1000	2400410		98	192			1250	80
*ERSKINE GLAUCONITIC F	201	13	188	11		800000		20	64			1250	80
ESTHER VIKING A	440	1	439	27	2960	800250		150	256			2031	80
EVI SLAVE POINT A	2640	406	2234	136	2350	3200470		151	192			3051	80
*EVI SLAVE POINT B	4240	433	3807	233	3250	7530200		12	64			3922	80
*EVI SLAVE POINT C	216	59	157	10		800150		466	192			1250	80
*EVI SLAVE POINT H	3150	195	2955	181	5150	9320500		100	384			4854	80
*EVI SLAVE POINT K	2820	88	2732	167	5000	8340120		26	64			2172	80
*EVI SLAVE POINT L	555	52	503	31	5290	1640160		64	64			2563	80
*EVI SLAVE POINT M	189	13	176	11		800000		70	192			1250	80
*EVI SLAVE POINT N	1700	49	1651	101	5000	5030140		72	64			2620	80
EVI SLAVE POINT S	738	41	697	43	1860	800900		209	192			3406	80
EVI GILWOOD A	1900	485	1415	86	2790	2400870		80	192			2927	80
EVI GILWOOD B	468	95	373	23	3480	801000		53	128			2156	80
EVI GILWOOD C	106	41	65	4		800150		12	64			1250	80
EVI GILWOOD D	428	31	397	24	3330	800250		20	128			0992	80
EVI GILWOOD E	1670	340	1330	81	1980	1600900		144	128			3859	80
EVI GILWOOD F	595	56	539	33	2420	801000		80	64			2750	80
EVI GILWOOD G	292	37	255	16	6400	860120		10	64			1344	80
EVI GILWOOD H	254	60	194	12		801000		20	64			1250	80
EVI GILWOOD I	618	81	537	33	5550	1830110		240	320			2859	80
EVI GILWOOD J	702	206	496	30		4000600						1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL IN-AP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL I.A. m ³ /d
*EVI GILWOOD P	420	37	383	23	5400	1240160	20	64	64	64	1938	80	
*EVI GILWOOD Q	173	32	141	9		800290	23	64	64	64	1250	80	
*EVI GILWOOD S	26	9	17	1		800100	8	64	64	64	1250	80	
EVI KEG RIVER A & GRANITE WASH N	14280	480	13800	843	1230	10371000	1037	832	832	832	1246	5078	80
EVI KEG RIVER B & GRANITE WASH P	13270	267	13003	794	1000	7941000	794	384	384	384	2068	10224	80
*EVI GRANITE WASH G	124	40	84	5		800870	70	64	64	64	1250	80	
EVI GRANITE WASH H	360	76	284	17	4710	801000	80	64	64	64	1250	80	
*EVI GRANITE WASH I	100	42	58	4		800000	14	64	64	64	1250	80	
*EVI GRANITE WASH K	100	28	72	4		800170	14	64	64	64	1250	80	
*EVI GRANITE WASH L	658	65	593	36	2220	801000	80	64	64	64	1250	80	
*EVI GRANITE WASH M	70	24	46	3		800100	8	64	64	64	1250	80	
EWING LAKE D-2D	4500	1714	2786	170	6590	11200450	504	800	800	800	1400	2500	80
*EWING LAKE D-2F	246	1	245	15	5330	800250	20	64	64	64	1250	80	
*EWING LAKE D-3B	504	100	404	25		800190	15	16	16	16	5000	80	
EXCELSIOR WABANUN A	410	9	401	24	3330	800750	60	64	64	64	1250	80	
*FAIRYDELL-80N ACCORD BASAL MANN A	144	4	140	9	8900	800250	20	64	64	64	1250	80	
FAIRYDELL-80N ACCORD D-3A	20000	8988	11012	673	1250	8410800	673	208	208	208	4043	63462	80
FENN WEST D-2A	15600	6273	9327	570	3650	20810880	1831	720	720	720	2890	6869	80
FENN WEST D-2C	1040	197	843	51	3140	1600500	80	128	128	128	1250	2406	80
*FENN WEST D-2D	1150	145	1045	64	5500	3520370	130	64	64	64	1250	5500	80
FENN WEST D-2E	1600	165	1435	88	1820	1601000	160	128	128	128	1250	3695	80
FENN WEST D-3A	559	189	370	23	3480	800500	40	64	64	64	1250	2578	80
*FENN WEST D-3B	77	20	57	32	6670	800250	20	64	64	64	1250	80	
FENN WEST D-3E	6660	1318	5342	326	1000	4050100	326	128	128	128	2547	15398	80
*FENN WEST D-3F	1370	77	1293	79	5130	4050100	41	64	64	64	1250	5328	80
*FENN WEST D-3G	2470	56	2414	147	5000	7310030	22	64	64	64	11422	80	
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10		800330	26	64	64	64	1250	80	
FENN-BIG VALLEY D-2A	518000	229993	288007	17593	3800	66853	17465	3136	3136	3584	18653	80	
PRIMARY						480510340	16337	2576	2576	2576	18653	322580	80
SOLVENT FLOOD						188020060	1128	560	1008	1008	33575	303750	80
*FENN D-3C	440	106	334	20		9610600	160	16	16	16	10000	80	
FERRIER BELLY RIVER A	3310	1396	1914	117	8210	800630	577	960	960	960	1001	1250	80
*FERRIER BELLY RIVER B	260	43	217	13		3200250	50	64	64	64	1250	80	
*FERRIER BELLY RIVER C	798	81	717	44		800000	80	256	256	256	1250	80	
*FERRIER BELLY RIVER H	37	1	36	2		1200010	64	64	64	64	1250	80	
*FERRIER VIKING C	115	47	68	4		1200010	1	64	64	64	1875	120	
*FERRIER VIKING D	99	23	76	5		1100050	6	64	64	64	1719	110	
*FERRIER ELLERSLIE C	311	23	288	18		1450440	64	64	64	64	2266	145	

LEGEND: Dashed = Light Dot Rule
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POOL NAME	1	2	3	4	5	6	7	8	9	10	11
	INITIAL RESERVES m ³ /m	CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ADJUSTED ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*FERRYBANK BELLY RIVER C.G & H	14570	184	14386	879	4910	43110060	2112	2112		2041	80
*FERRYBANK BANFF C	143	3	140	9		800000	64	64		1250	80
*FIR CARDIUM A	135	22	113	7		800280	64	64		1250	80
FIRE KEG RIVER D		4	371	23	3480	800310	64	64	1250	1734	80
FIRE KEG RIVER E	3540		3540	216	1000	2160500	64	64	3375	16359	80
FIRE KEG RIVER F	723		723	44	1820	801000	64	64	1250	3344	80
*FOURTH HALFWAY A	1070	21	1049	64		1600130	128	128			80
FOX CREEK GETHING B	490	68	422	26	9230	2400500	120	192	1250	1815	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	284	22960	6521	832	1984	3287		200
* PRIMARY						2000400	80	64		3125	200
* WATER FLOOD						16601000	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	9		801000	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	10		800210	64	64		1250	80
*GARRINGTON CARDIUM J	48	5	43	3		800000	64	64		1250	80
*GARRINGTON CARDIUM K	96	7	89	5	51600	800120	64	64		1250	80
*GARRINGTON CARDIUM L	660	5	655	40		4000000	320	320		1250	80
*GARRINGTON CARDIUM M	238	54	184	11		2400620	384	384		625	80
*GARRINGTON CARDIUM N	266	5	261	16		800140	11	128		625	80
*GARRINGTON CARDIUM O	272	2	270	16		850050	4	128		0664	85
*GARRINGTON CARDIUM P	43		43	3		800000	64	64		1250	80
*GARRINGTON CARDIUM R	133	14	119	7		800500	40	128		0625	80
*GARRINGTON CARDIUM S	32300	13793	18507	1130	7070	7989	1671	28403	0281		80
GARRINGTON CARDIUM A&B						189000400	756	6720	0281	1250	80
PRIMARY						60990150	915	9856	0619	1713	80
WATER FLOOD - GPP						950900	86	64		1484	95
*GARRINGTON 2WS B	146	27	119	7		1050220	23	64		1641	105
*GARRINGTON 2WS E	139		139	8		900000	64	64		1406	90
*GARRINGTON 2WS F	82		82	518000		63760200	1275	5184	1230	1328	85
GARRINGTON VIKING A	13000	2459	10541	644	9900	850520	44	64		1328	85
GARRINGTON VIKING J	65	23	42	3		1001000	100	64		1563	100
GARRINGTON VIKING K	148	40	108	7		850100	9	64		1328	85
GARRINGTON VIKING L	59	15	44	3		1100510	56	64		1719	110
GARRINGTON VIKING N	207	26	181	11		6250660	413	320		1953	125
GARRINGTON VIKING Q	630	74	556	34		1100140	15	64		1719	110
GARRINGTON VIKING S	58	3	55	3		37700170	641	1856		2031	130
*GARRINGTON MANNVILLE D	2400	793	1607	98		2801000	280	128	2188	2867	140
GARRINGTON MANNVILLE I	1240	168	1072	65	4310	1300040	5	64		2031	130
GARRINGTON MANNVILLE L	16	2	14	1		1250120	15	64		1953	125
*GARRINGTON MANNVILLE H	167	6	161	10							

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	^{1/2} CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL RECTOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL I.A. m ³ /d
*GARRINGTON LOWER MANNVILLE P	63	12	51	3		1200100		12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	27		2800090		25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10		1350000			64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6		1300000			64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	139	311	19		3900130		51	192	192		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	439	4	435	27		2600500		130	128	128		2031	130
GARRINGTON LOWER MANNVILLE AAA			24		199000			50	64	64	1547	1875	120
*GARRINGTON NISKU A	316	1	315	19	9480			100	64	64		2813	180
GARRINGTON LEDUC D	1330	7	1323	81	2470			17	64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3		800210		17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15		800090		7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	11		801000		80	64	64		1250	80
*GHOST PINE UPPER MANNVILLE LLL	708	24	684	42	3810			160	128	128	1250	1633	80
*GHOST PINE UPPER MANNVILLE QQQ	136	3	133	810000		800120		10	64	64		1250	80
*GHOST PINE UPPER MANNVILLE VVV	1600	378	1222	75	2130	1601000		160	128	128	1250	3695	80
*GHOST PINE UPPER MANNVILLE WWW	142	9	142	9	8900	800250		20	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8		1600160		26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7		800240		19	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	337	13	314	19		800170		14	64	64		1250	80
*GHOST PINE LOWER MANNVILLE V	73	9	73	420000		800250		20	64	64		1250	80
*GHOST PINE PEKISKO P	77	9	68	4		800080		6	64	64		1250	80
GIFT SLAVE POINT A	17890	1187	16703	1020	2750			1577	1536	3296	0851	1597	80
PRIMARY						7080450		319	832	832	0851	5632	80
WATER FLOOD						20970600		1258	704	2464	2979	1250	80
*GIFT SLAVE POINT C	1840	143	1697	104		7200240		173	576	576		1250	80
*GIFT SLAVE POINT D	272	5	263	16		800200		16	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	42	4960	2080140		29	64	64		3250	80
*GIFT SLAVE POINT G	240	8	232	14		800170		14	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	10		800230		18	64	64		1250	80
GIFT GILWOOD D	414	46	368	22	3640	801000		80	64	64	1250	1906	80
GIFT GILWOOD E	2390	228	2162	132	3030	4000700		280	320	320	1250	2209	80
GIFT GILWOOD G	1190	88	1102	67	1190	801000		80	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	227	14		800520		42	64	64		1250	80
GIFT GILWOOD J	2300	108	2192	134	2390	3201000		320	256	256	1250	2660	80
*GIFT GRANITE WASH D	191	8	183	11		800230		18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		800050		4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6		800500		40	64	64		1250	80
*GILBY VIKING I	356	107	249	15		4000450		180	320	320		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL HEAD LOSS m ³ /d
*GILBY VIKING L	32	32	29	240000		800120	10	32	32	32	2500	80
GILBY BASAL MANNVILLE R	1700	225	1475	90 2000		1801400	180	128	128	128	3930	90
*GILBY BASAL MANNVILLE AA	93	4	89	517000		850100	9	64	64	64	1328	85
GILBY JURASSIC B	36800	12715	24085	1471 1710		2515	1786	1536	3840	3840	0655	90
PRIMARY						0000						
WATER FLOOD												
*GILBY JURASSIC I	305	98	207	13		25150710	1786	1536	3840	3840	1637	90
GILBY JURASSIC J	443	146	297	18 5000		900300	27	64	64	64	18639	90
*GILBY D-3A	338	8	330	20		901000	90	64	64	64	2047	90
GILWOOD GILWOOD B	861	44	817	50 2500		1200000	80	64	64	64	1875	120
*GIROUX LAKE VIKING D	65	12	53	3		800500	40	64	64	64	1953	125
*GLACIER BOUNDARY A	222	13	209	13 6150		1250440	80	64	64	64	1250	80
GLADYS RUNDLE C	1700	336	1364	83 4100		3400610	207	256	256	256	1572	85
GLEN PARK D-3A	33500	15506	17994	1099 5000		54950130	714	144	144	144	38160	80
GLEN PARK D-3B	560	49	511	31 2580		800500	40	64	64	64	1250	80
*GOLD CREEK CHARLIE LAKE C	85	21	64	4		950330	31	64	64	64	2594	95
*GOLD CREEK CHARLIE LAKE D	182		182	11		900220	20	64	64	64	1406	90
*GOLD CREEK DOIG A	116	3	113	7		900060	5	64	64	64	1406	90
GOLDEN SLAVE POINT A	25200	9678	15522	948 2000		18940500	948	1344	1344	1344	23509	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	27	390	24		1600380	61	128	128	128	1250	80
GOLDEN SPIKE D-3A	300000	139050	160950	9831 1000		9831	3048	544	544	544	18072	80
PRIMARY						0000						
GAS FLOOD												
*GOLDEN SPIKE D-3B	2370	1174	1196	73 9600		98310310	3048	544	544	544	18072	80
*GOODWIN BASAL QUARTZ A	189	30	159	10		7010070	49	64	64	64	10953	80
GOOSE RIVER BEAVERHILL LAKE A	88320	28856	59464	3632 1000		800120	10	64	64	64	1250	80
PRIMARY						3632	3596	3584	8164	8164	0445	165
SOLVENT FLOOD												
WATER FLOOD												
GORDONDALE HALFWAY B	918	90	828	51 3140		13282100	2789	1152	2984	2984	1153	165
*GORDONDALE HALFWAY C	1740	38	1702	104		23050350	807	2432	5180	5180	0948	165
*GORDONDALE HALFWAY D	137	47	90	5		1600430	69	128	128	128	2125	80
*GORDONDALE HALFWAY F	38	9	29	2		4800180	86	384	384	384	1250	80
GORDONDALE HALFWAY I	315	315	315	19 4210		1600510	82	128	128	128	1250	80
*GORDONDALE HALFWAY J	205		205	13 6150		800330	26	64	64	64	1250	80
*GRANDE PRAIRIE CHARLIE LAKE B	118	31	87	5 16000		801000	80	64	64	64	1250	80
GRANDE PRAIRIE HALFWAY A	4800	632	4168	255 3760		800500	40	64	64	64	1250	80
*GRANDE PRAIRIE HALFWAY J	66	2	64	420000		9590910	873	768	768	768	1249	80
						800100	8	64	64	64	1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED ALLOCATION m ³ /d	6 POOL PERFOR MANCE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*GRANDE PRAIRIE HALFVAY K	144	9	135	810000	800250	20	64	64		1250	80
HALKIRK UPPER MANNVILLE D	1410	28	1382	84 1900	1600900	144	32	32	5000	13031	80
HALKIRK UPPER MANNVILLE I	22950	412	22538	1377 1000	1377	1377	928	2097	0657		80
PRIMARY					421000	42	64	64	0656	1250	80
WATER FLOOD					13351000	1335	864	2033	1545	7785	80
HALKIRK UPPER MANNVILLE J	960	10	950	4140	2400290	70	96	96	2500	5000	80
HALKIRK UPPER MANNVILLE K	323	13	310	19 4210	801000	80	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	300	27	273	17	4801000	480	48	48		10000	80
*HALKIRK LOWER MANNVILLE L	108	3	105	613350	800630	50	32	32		2500	80
*HALKIRK LOWER MANNVILLE M	115	4	111	7	800500	40	16	16		5000	80
HALKIRK CAMROSE B	760	40	720	44 1820	800630	50	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	33	217	13	800320	26	64	64		1250	80
*HALKIRK EAST GLAUCONITIC C	232		232	14 5710	800500	40	64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	132 9700	12800860	1101	144	144	8889	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	84 8570	7200710	511	112	112	6429	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17	830000	64	64	64		1297	80
HALKIRK EAST ELLERSLIE E	569		569	35 2290	800500	40	64	64	1250	2625	80
HAHELIN CREEK TRIASSIC A	1820	227	1593	97 2470	2400750	180	192	192	1250	2807	80
*HARMATTAN EAST CARDIUM C	25	6	19	1	850060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4	800180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2	800040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	32	211	13	1100200	22	64	64		1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	313 18210	57000490	2793	4800	4800	1188	1484	95
*HARMATTAN EAST VIKING K	106	3	103	6	1100030	3	64	64		1719	110
HARMATTAN EAST RUNDLE	121400	52475	68925	4210 2360	9936	4078	3648	4544	2187		140
PRIMARY					1401140	160	64	64	2188	10469	140
WATER FLOOD					97960400	3918	3584	4480	2733	26038	140
*HARMATTAN EAST RUNDLE D	308	26	282	17	1150320	37	64	64		1797	115
HAYNES D-2A & D-3A	3730	1377	2353	144 4440	6390850	543	576	576	1109	1725	80
*HERCULES WABAMUN A	225	27	198	12 6670	800250	20	64	64		1250	80
*HIGH PRAIRIE GILWOOD A	1080		1080	66 8180	3200500	160	128	128		2500	105
HIGHVALE CARDIUM C	3870	524	3346	204 3920	800	589	1216	3616	0221		80
PRIMARY					574210	240	256	256	0223	1250	80
WATER FLOOD					7430470	349	960	3360	0774	1094	80
*HIGHVALE CARDIUM G	236	8	228	14 5710	800250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	456 6320	2882	565	1984	5112	0564		80
PRIMARY					2890560	162	512	512	0564	1250	80
WATER FLOOD					22400180	403	1472	4600		1522	80

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES m ³ /m	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	* ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		800370	30	64	64	64	1250	80	
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		800150	12	64	64	64	1250	80	
*HIGHVALE LOWER MANNVILLE R	590	41	549	34		2400970	233	192	192	192	1250	80	
*HIGHVALE LOWER MANNVILLE T	201		201	12		800250	20	64	64	64	1250	80	
HIGHVALE LOWER MANNVILLE U	1160	41	1119	68	3530	2400410	98	192	192	1250	1786	80	
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	414	3670	15190470	714	928	928	1637	2055	80	
HIGHVALE BANFF A	3500	595	2905	177	1360	2410900	217	192	192	1255	4047	80	
HIGHVALE BANFF B	144	27	117	7		800240	19	64	64	64	1250	80	
HIGHVALE BANFF M	214	40	174	11		800500	40	64	64	64	1250	80	
HIGHVALE BANFF P	445	84	361	22	3640	800950	76	64	64	64	1250	80	
HILLSDOWN D-2C	297		297	18	4720	851000	85	64	64	64	1328	85	
*HILLSDOWN D-3A	336	6	330	20	4950	990000	64	64	64	64	1547	85	
HOMEGLEN-RIMBEY D-3B	3500	220	3280	200	1650	3300600	198	192	192	1719	5396	110	
HOOKE JURASSIC A	95	25	70	4	40000	1600280	45	64	64	64	2500	160	
HUSSAR GLAUCONITIC A	32700	14693	18007	1100	1820	20020850	1702	480	480	4171	45417	80	
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	1600310	50	80	80	2000	5000	80	
HUSSAR GLAUCONITIC NNN	1190	30	1160	71	4960	3520140	49	128	128	64	2750	80	
*HUSSAR GLAUCONITIC RRR	36	4	32	2		800030	2	64	64	64	1250	80	
HUSSAR GLAUCONITIC SSS	1170	368	802	49	9800	4800300	144	320	320	1500	2500	80	
*HUSSAR GLAUCONITIC TTT	55	14	41	3		800500	40	64	64	64	1250	80	
*HUSSAR GLAUCONITIC B2B	72	7	65	4	420000	800000	14	128	128	64	1250	80	
*HUSSAR GLAUCONITIC H2H	104	4	100	6		1600090	14	64	64	64	1250	80	
*HUSSAR OSTRACOD X	49	17	32	2		800750	60	64	64	64	1250	80	
*HUSSAR OSTRACOD CC	83	27	56	3		800280	22	64	64	64	1250	80	
*HUSSAR OSTRACOD FF	89	11	78	5		5600150	84	112	112	6000	6000	80	
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		3630060	22	128	128	2836	2836	80	
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	74	4910	800040	3	64	64	64	1250	80	
*HUSSAR BASAL QUARTZ B	221	14	207	13		800500	40	64	64	64	1250	80	
HUTCH SLAVE POINT A	648	3	645	39	2050	800500	40	64	64	64	5641	80	
HUTCH SLAVE POINT B	1220	4	1216	74	1080	1801000	180	128	128	1406	90		
*HYTHE HALFWAY C	330	14	316	19		950160	15	64	64	64	1484	95	
HYTHE HALFWAY E	266	1	265	16	5950	1000700	70	64	64	64	1938	100	
HYTHE HALFWAY F	419	14	405	25	4000	1600070	11	128	128	64	1250	80	
*INNISFAIL BELLY RIVER A	422	35	387	24		1750110	19	64	64	64	2734	80	
*INNISFAIL BELLY RIVER C	590		590	36	4870	103410890	9203	2848	2848	3631	25983	140	
INNISFAIL D-3	128000	56874	71126	4345	2380	9450270	255	576	576	1641	1773	105	
JAYAR DUNVEGAN A	3450	513	2937	179	5280	1150570	66	64	64	64	1797	115	
*JAYAR DUNVEGAN B	233	56	177	11									

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 FOOD ALLOCATION m ³ /d	5 FOOD INCAP ABILITY FACTOR	6 FOOD ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 ALLOCATION m ³ /d/ha	10 WEIGHTED AREA hectares	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL HEAD M.A. m ³ /d
JOARCAM VIKING PRIMARY	177000	78089	98911	604219840	119873	352950100	8256	6224	15985	7499	25188	80
WATER FLOOD						711500040	3530	1776	19873	2208	25188	80
GAS FLOOD						134280140	2846	3648	19504	4451	25348	80
*JOARCAM VIKING C	58	11	47	3	39 6150	800000	1880	800	16785	840	21813	80
*JOFFRE VIKING B	1140	497	643	39	6150	2400250	60	64	2500	64	1250	80
*JOFFRE VIKING C	65	11	54	3	800210	17	17	64		64	1250	80
*JOFFRE VIKING D WATER FLOOD	850	129	721	44	9090	4000750	300	448	300	448	0893	80
*JOFFRE VIKING E	185	11	185	11	1600500	80	80	128		128	1250	80
*JOFFRE BLAIRMORE L	38	2	38	2	800310	25	25	64		64	1250	80
*JOFFRE D-3B	8250	291	7959	486	1000	4861000	486	128	3797	128	19070	95
*JOFFRE D-3C	892	2	890	54	4900	2640000	64	64		64	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	21729	1000	21729	21730	10560	0647	33581		140
PRIMARY								10560	2058	33581	40256	140
SOLVENT FLOOD						217301000	21730	10560				140
WATER FLOOD						6760 1000	6760	3840	1760	3840	34305	150
JUDY CREEK BEAVERHILL LAKE B	186000	75333	110667	6760	1000	67601000	6760	3840	1760	3840	34305	150
SOLVENT FLOOD						67601000	6760	3840				150
WATER FLOOD						67601000	6760	3840				150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	2512800	3200310	99	99	128		128	2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	152	4080	620	575	448	1165	532	155	155
PRIMARY						2240800	179	192	1167	192	2422	155
WATER FLOOD						3961000	396	256	1547	340	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	23	3000270	81	81	256		256	1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	70	4500330	149	149	384		384	1172	150
JUNPBUSH UPPER MANNVILLE A	2820	459	2361	144	3330	4800630	302	384	1250	384	2172	80
JUNPBUSH UPPER MANNVILLE E	576	174	402	25	6400	1600190	30	128	1250	128	1328	80
JUNPBUSH UPPER MANNVILLE I	683	24	659	40	2000	800870	70	64	1250	64	3156	80
*KAKUT CHARLIE LAKE A	540	61	479	29	1601000	160	160	128	1250	128	1250	80
*KAKMA MAIN CARDIUM A	510	104	406	25	3200250	80	80	256		256	1250	80
KAKMA A CARDIUM A	14990	1871	13119	801	3800	3044	3653	4928	0618	4928	1250	80
PRIMARY						21741000	1479	1408	0618	1408	1250	80
GAS FLOOD						21741000	2174	3520	0618	3520	1461	80
*KAKMA C CARDIUM A	378	100	278	17	2400280	67	67	192		192	1250	80
*KAKMA C CARDIUM B	389	63	326	20	1600000	26	26	128		128	1250	80
*KAKMA DUNVEGAN C	186	32	154	9	1150230	40	40	64		64	1250	80
*KARR DUNVEGAN C	218	16	218	13	6150	800500	59	64		64	1250	80
*KAYBOB GETHING E	895	16	879	54	2450	1320450	59	64		64	2070	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*KAYBOB GETHING F	406	7	399	24	240000	1200000			64	64		1875	120
*KAYBOB GETHING I	33		33		800500			40	64	64		1250	80
*KAYBOB TRIASSIC A	80	2	78	516000	800120			10	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6030	1680	101300930		9421	5952	5952	1702	24704	195
KAYBOB BEAVERHILL LAKE B	2030	527	1503	92	6200	5700330		188	320	320	1781	1878	190
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7307	1000	7307		7576	8832	26039	0281		85
PRIMARY								341	256	256	0281	4219	85
SOLVENT FLOOD						724730		3159	3136	11258	1007	20092	85
WATER FLOOD						40761000		4076	5440	14525	0749	14943	85
*KEHO BOW ISLAND F	276	28	248	15		1600130		21	128	128		1250	80
KEHO BOW ISLAND G	1170	88	1082	66	4850	320		161	320	832	0385		80
PRIMARY						250500		13	64	64	0391	1250	80
KIDNEY KEG RIVER A	2680	80	2600	159	2830	2950500		148	256	768	1152	1316	80
KIDNEY KEG RIVER B	2150	34	2116	129	3720	4500880		396	320	320	1406	2478	90
KIDNEY KEG RIVER C	1450	25	1425	87	2760	4801000		480	384	384	1250	1656	80
KIDNEY KEG RIVER D	683	15	668	41	1950	2401000		240	192	192	1250	2234	80
KIDNEY KEG RIVER E	863	14	849	52	1540	801000		80	64	64	1250	3156	80
KIDNEY KEG RIVER F	1060	9	1051	64	2500	801000		80	64	64	1250	3984	80
KIDNEY KEG RIVER G	1380	14	1366	83	1930	1600600		139	128	128	1250	2453	80
KIDNEY KEG RIVER H	1980	5	1975	121	2640	3190250		96	128	128	1250	2125	80
KIDNEY KEG RIVER I	385	7	378	23	3490	801000		80	256	256	1246	2289	80
KIDNEY KEG RIVER J	755	13	742	45	3560	1600500		80	64	64	1250	1781	80
KIDNEY KEG RIVER K	1130	6	1124	69	3480	2400670		161	128	128	1250	1742	80
KIDNEY KEG RIVER L	808	23	785	48	1670	800380		30	64	64	1250	3734	80
KIDNEY KEG RIVER M	598	18	580	35	2290	800630		50	64	64	1250	2766	80
KIDNEY KEG RIVER N	192	7	185	11	7280	801000		80	64	64		1250	80
*KIDNEY KEG RIVER O	163	7	156	10	8000	800370		30	64	64		1250	80
*KIDNEY KEG RIVER P	146	4	142	9	8900	801000		80	64	64		1250	80
KIDNEY KEG RIVER Q	323	1	322	20	4000	801000		80	64	64	1250	1500	80
KIDNEY KEG RIVER R	159		159	10	8000	800500		40	64	64		1250	80
KIDNEY KEG RIVER S	423		423	26	3080	800500		40	64	64	1250	1953	80
KIDNEY KEG RIVER T	87		87	516000		800500		40	64	64		1250	80
KIDNEY KEG RIVER U	45	15	30	21		800190		15	32	32		1250	80
*KIDNEY KEG RIVER V	388	49	339	21		4000150		60	160	160		2500	80
*KILLAM UPPER VIKING C	7600	670	6930	423	6050	25590640		1638	128	128	19992	322580	80
*KILLAM UPPER VIKING H	5660	97	5563	340	5410	18390740		1361	92	92	19989	322580	80
KILLAM GLAUCONITIC S													
KILLAM GLAUCONITIC FF													
KITTY SLAVE POINT A													

LEGEND: Decimal = Light Dot Rule
Centma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	% CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL IN-LAP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
KITTY SLAVE POINT B	1220	123	1097	67	3580	2400500	120	192	192	1250	1880	80	
KITTY SLAVE POINT C	999	88	911	56	1430	801000	80	64	64	1250	4625	80	
*KITTY SLAVE POINT D	165	11	154	9		800100	8	64	64	1250	1250	80	
*KITTY SLAVE POINT F	309	9	300	18	4440	800000	22	64	64	1250	1422	80	
*KITTY GRANITE WASH A	126	26	100	6		800280	40	64	64	1250	1250	80	
*KITTY GRANITE WASH B	242	1	241	15		800500	40	64	64	1250	1250	80	
LACOMBE NISKU D	510		510	31	2740	850500	43	64	64	1328	2359	85	
LANAWAY CARDIUM C	2920	904	2016	123	7150	8790210	185	1152	1152	1763	1250	80	
*LANAWAY CARDIUM D	366	142	224	14	5710	800310	25	128	128	1025	1084	80	
LANAWAY MANNVILLE	93	6	87	5		800340	27	64	64	1250	1250	80	
*LANAWAY MANNVILLE B	3500	934	2566	157	6370	10000300	300	640	640	1563	1619	100	
*LANAWAY MANNVILLE D	140	29	131	8		1050140	15	64	64	1641	105	105	
*LANAWAY MANNVILLE E	145	33	112	7		1050270	28	64	64	1641	105	105	
*LANAWAY MANNVILLE G	117	6	111	7		1100000	11	64	64	1719	110	110	
*LANAWAY MANNVILLE H	108	1	107	1	715000	1050100	29	64	64	1641	105	105	
*LANAWAY ELKTON A	360	39	321	20	5750	1150250	29	64	64	1797	115	115	
*LANAWAY PEKISKO A	161	14	87	5		1000000	149	64	64	1563	100	100	
*LANAWAY D-2A	486	37	449	27		1750850	149	64	64	2734	175	175	
*LARNE KEG RIVER A	700	79	621	38	5450	2070170	35	64	64	3234	80	80	
*LARNE KEG RIVER D	794	311	483	30	7840	2350030	77	128	128	1836	80	80	
*LARNE KEG RIVER E	677	255	422	26	7700	2000110	22	128	128	1563	80	80	
*LARNE KEG RIVER T	330	15	315	19	5160	980000	22	64	64	1531	80	80	
*LARNE KEG RIVER W	408	17	391	24		1210000	34	64	64	1891	80	80	
LARNE KEG RIVER Y	372	10	362	22	3640	800430	20	64	64	1719	80	80	
*LARNE KEG RIVER Z	160	17	143	9		800250	20	64	64	1250	80	80	
*LARNE KEG RIVER AA	250	16	244	15		800170	14	64	64	1250	80	80	
*LARNE KEG RIVER BB	803	10	793	48	4950	2380080	19	64	64	3719	80	80	
*LARNE KEG RIVER CC	1470	28	1442	88	4940	4350110	48	64	64	6797	80	80	
LARNE KEG RIVER DD	568	20	568	35	2290	800750	60	64	64	2719	80	80	
LARNE KEG RIVER EE	475	22	453	28	2860	801000	80	64	64	1250	2203	80	
*LARNE KEG RIVER FF	175	9	166	10		800250	20	64	64	1250	1250	80	
*LARNE KEG RIVER GG	217	9	208	13		800500	40	64	64	1250	1250	80	
*LARNE KEG RIVER HH	375	23	352	22	5050	1110170	19	64	64	1734	80	80	
LARNE KEG RIVER JJ	430	14	416	25	3200	800620	50	64	64	1250	1984	80	
LARNE KEG RIVER KK	275	1	274	17	4710	800370	30	64	64	1250	1250	80	
*LATOR DUNVEGAN A	1540	585	955	58		4750170	81	320	320	1266	80	80	
*LEAHURST MANNVILLE M	193	8	144	9		800500	40	64	64	1484	95	95	
*LEAHURST BASAL QUARTZ A	55		47	3		800000		64	64	1250	80	80	

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-AP ADJUSTED FACTOR	6 RATIO FOR ADJUSTED ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL ID m ³ /d
*LEAMAN LOWER MANNVILLE G	359	60	299	18	2400310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE L	257		257	16	800250	20	64	64		1250	80
*LEAMAN LOWER MANNVILLE M	152	8	144	9	800620	50	64	64		1250	80
*LEAMAN ROCK CREEK A	1500	6	128	810000	800250	20	64	64		1250	80
*LEAMAN NORDEGG C	248	14	1486	91	3200470	150	256	256	1250	2313	80
*LEDUC-WOODBEND BLAIRMORE NN	3C5	3	245	15	800190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	398000	5	300	18	900110	10	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD		193724	204276	1247814630	1825530030	5477	7936	7936	23003	30654	80
*LEDUC-WOODBEND D-3J	720	17	703	43	1860	48	64	64	1250	9328	80
*LEDUC-WOODBEND D-3L	73	3	70	420000	800190	15	64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	10	8000	40	64	64		1250	80
*LEO UPPER MANNVILLE A	772	79	693	42	5720	70	152	192		1250	80
*LEO UPPER MANNVILLE B	133	18	115	7	800000	64	64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	9	800080	6	64	64		1250	80
*LOCHEND CARDIUM A	9040	1720	7320	44721920		1372	6784	6784	1444	1563	100
*LOCHEND CARDIUM E	35	4	31	2	950160	15	128	128		1719	110
*LOCHEND CARDIUM F	11	2	9	1	850090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	3	141	9	1100050	6	64	64		1484	95
*LOCHEND CARDIUM H	141	17	124	811880	950100	10	64	64		1484	95
*LOCHEND CARDIUM I	92	17	35	247500	950210	20	64	64		1484	95
*LOCHEND CARDIUM J	122	7	115	714290	1000100	10	64	64		1563	100
*LOCHEND CARDIUM K	110	2	108	713570	950100	10	64	64		1484	95
*LOCHEND CARDIUM L	79	2	79	519000	950500	48	64	64		1484	95
*LOMOND GLAUCONITIC A	116	2	114	7	800120	10	64	64		1250	80
*LOMOND SANTOOTH A	154	19	135	8	800380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	91	10	81	5	800000	32	32	32		2500	80
*LONG COULEE GLAUCONITIC B	47	10	37	2	800090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	28	83	5	800630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	6	800480	38	64	64		1250	80
*LONG COULEE GLAUCONITIC H	807	104	703	43	9300	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC J	29	2	27	220000	400870	35	32	32	1250	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	5	800750	60	32	32		2500	80
*LONG COULEE GLAUCONITIC Q	98	4	94	6	800060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	447	38	409	25	2400130	31	192	192		1250	80
*LONG COULEE SUNBURST C	53	7	46	64	800000	40	64	64		1250	80
*LONG COULEE SUNBURST F	301	6	295	18	4440	40	64	64	1250	1391	80
*LONG COULEE SUNBURST H	106	3	103	613330	800500	40	64	64		1250	80
*LOON SLAVE POINT A	2860	729	2131	13011600	1508	485	1984	3520	0428		

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED FACTOR	6 POOL PERFORM ADJUSTED FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ² /d
LOON SLAVE POINT A (CONTINUED)												
PRIMARY												
WATER FLOOD - GPP												
LOON SLAVE POINT C	910	46	864	53	4530	3561200	427	832	832	0428	1250	80
*LOON SLAVE POINT D	39	6	33	2		11520050	58	1152	2688	1000	1688	80
*LOON SLAVE POINT E	508	10	498	30	5000	2400310	74	192	192	1250	1401	80
LOON SLAVE POINT G	9920	193	9727	594	3100	800140	11	64	64		1250	80
LOON GRANITE WASH B	1600	233	1367	84	3810	1500060	9	64	64		2344	80
*LOON GRANITE WASH C	214	26	188	11		18410500	921	1472	1472	1251	2293	80
*LOON GRANITE WASH D	388	19	369	23	5000	3201000	320	256	256	1250	3125	80
LOON GRANITE WASH E	4660	68	4592	280	2850	801000	80	64	64		1250	80
LOON GRANITE WASH H	298	5	293	18	4440	1150070	8	64	64		1797	80
LOON GRANITE WASH J	1900	208	1692	103	3100	7980500	399	640	640	1247	2155	80
LUBICON GRANITE WASH B	1050	115	935	57	2810	800500	40	64	64	1250	1375	80
LUBICON GRANITE WASH C	640	182	458	28	2860	3190900	287	256	256	1246	2927	80
*MALMO BLA IRMORE A	1910	915	995	61	9270	1600720	115	128	128	1250	2430	80
*MALMO ELLERSLIE C	213		213	13	6150	800750	60	64	64	1250	2953	80
MANIR CHARLIE LAKE A	2580		2580	158	3040	2820090	25	32	32		8828	80
*MANIR CHARLIE LAKE B	1370		1370	84	2860	800100	8	64	64		1250	80
*MANOLA LOWER MANNVILLE E	861	16	845	52		4800500	240	384	384	1250	2980	80
*MANOLA LOWER MANNVILLE F	410	36	374	23		2400500	120	132	132	1250	1582	80
MANYBERRIES SUNBURST A	900	367	533	33	9700	4000170	68	320	320		1250	80
MANYBERRIES SUNBURST B	1980	774	1206	74	14050	1600630	101	128	128		1250	80
MANYBERRIES SUNBURST J	281	82	199	122	6670	3200230	74	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	142	3940	10400500	520	384	384	2708	5000	80
MANYBERRIES SUNBURST Q	6000	961	5039	308	6490	3200250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST U	419	97	322	20	4000	5590800	447	288	288	1941	2500	80
*MANYBERRIES SUNBURST CC	91	3	88	5		19990830	1659	928	928	2154	2500	80
*MANYBERRIES SUNBURST HH	230		230	14	5710	800950	76	64	64	1250	1938	80
*MANYBERRIES SUNBURST HH	149		133	8		800100	8	32	32		2500	80
*MANYBERRIES SUNBURST JJ	2880	16	2111	129	5580	800620	50	64	64		1250	80
MANYBERRIES SUNBURST KK	1800	440	1360	83	16390	800310	25	64	64		1250	80
MANYBERRIES SUNBURST LL	1370	170	1200	73	8770	7200310	223	320	320	2250	3507	80
MANYBERRIES SUNBURST MM	878	7	871	53	3020	13600320	435	704	704	1932	2500	80
*MANYBERRIES SUNBURST NN	82	3	79	5	16000	6400610	390	480	480	1333	2500	80
MANYBERRIES SUNBURST OO	2550	456	2094	128	5620	1600500	80	128	128	1250	2031	80
MANYBERRIES SUNBURST PP	353		353	22	3640	801000	80	32	32		2500	80
						7190500	360	576	576	1248	2500	80
						800500	40	64	64	1250	1625	80

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM WELL LIMITATION m ³ /d/ha	WELL LIMIT m ³ /d
MANYBERRIES SWIFT B	999		999	61	1310	800500		40	64		1250	4625	80
*MARKERVILLE VIKING C	84		84	5		800400			64			1250	80
*MATZWIN LOWER MANNVILLE D	112	13	99	6		800400		32	64			1250	80
*MATZWIN LOWER MANNVILLE E	498	2	496	30	5350	1600250		40	128			1250	80
*MATZWIN PEKISKO C	88	5	83	51	16000	800500		40	64			1250	80
*MCLEANS CREEK GILWOOD A	454	24	430	26	9620	2500600		150	128			1953	125
*MCLEANS CREEK GILWOOD B	800	1	799	49	4840	2370040		9	64			3703	130
*MCLEANS CREEK GILWOOD D	173	2	171	10	13500	1350500		68	64			2109	135
*MCLEOD GETHING E	119	1	118	7	12140	850230		20	64			1328	85
*MEDICINE RIVER CARDIUM A	17	2	15	1		800010		1	64			1250	80
*MEDICINE RIVER CARDIUM B	123	10	113	7		800170		14	64			1250	80
MEDICINE RIVER VIKING D	9150	1610	7540	461	8850	4080		1855	4096		0770		
PRIMARY						19230590		1135	2496		0770		
*MEDICINE RIVER VIKING M	501	114	387	24		20000360		720	1600			1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	897	6470	3200450		144	256			1250	80
PRIMARY						5804		2954	5056		0662		100
*WATER FLOOD PROJ NO 14						8900950		846	1344		0662	1563	100
*WATER FLOOD PROJ NO 15						7840200		157	640			1225	100
*WATER FLOOD PROJ NO 16						11860300		356	896		1324	1664	100
*WATER FLOOD PROJ NO 18						3390410		139	256		1324	2137	100
*WATER FLOOD PROJ NO 19						8470550		466	640		1323	2094	100
*WATER FLOOD PROJ NO 20						6780350		237	512		1324	1520	100
*WATER FLOOD PROJ NO 21						7160850		609	576			1243	100
*WATER FLOOD PROJ NO 22						851000		85	128		1328	2406	100
MED RIVER GLAUC D & OSTRACOD A	5243	1606	3637	222	26130	1690350		59	128		1320	1852	100
PRIMARY						5801		490	1536		2347		85
*WATER FLOOD						11050000		490	832			1328	85
*MEDICINE RIVER OSTRACOD B	922	289	633	39		10210480		490	704			1450	85
*MEDICINE RIVER OSTRACOD S	111	52	59	4		4750230		109	320			1484	95
MEDICINE RIVER BASAL QUARTZ B	6500	1543	4957	303	5940	900140		13	64			1406	90
PRIMARY						1800		395	864		1038		90
*WATER FLOOD						6310440		278	512		1232	2813	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6		11690100		117	352		3321	10852	90
MEDICINE RIVER JURASSIC A	18000	8296	9704	593	1520	1100160		18	64			1719	110
PRIMARY						901		811	1088		0378		90
*WATER FLOOD						0000						2813	90
MEDICINE RIVER JURASSIC C	30070	7315	22755	1390	1850	9010900		811	1088		0828	10772	95
PRIMARY						2572		2193	1440		0660		

LEGEND: Decimal - Light Dash Rule
Comma - Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PRORATABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP FACTOR	6 POOL PERIOD FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
MEDICINE RIVER JURASSIC C (CONTINUED)											
PRIMARY	31530	8233	23297	1423	1250	1062310	160	160	0663	2969	95
WATER FLOOD						24660790	1280	3738	1927	23742	95
MEDICINE RIVER JURASSIC D						1779	704	704	2527	2527	80
PRIMARY						810800	32	32	2531	8750	80
WATER FLOOD - GPP						16980810	672	672	2527	7440	80
*MEDICINE RIVER JURASSIC K	865	327	538	33		4750490	64	64		2969	95
*MEDICINE RIVER JURASSIC O	192	8	184	11		1050500	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	5250	1051000	105	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8090	2518	5532	338	3990	1349	362	224	2907	2969	95
PRIMARY						1860260	48	64	2906	2969	95
WATERFLOOD - GPP						11630270	314	160	7269	13963	95
MEDICINE RIVER PEKISKO N	7500	1125	6375	389	2780	10810410	443	896	1206	3311	90
MEDICINE RIVER PEKISKO R	1970	566	1404	86	3140	2700500	135	132	1406	3036	90
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	951000	95	32	2969	3375	95
MEDICINE RIVER PEKISKO U	311		311	19	4740	900500	45	64	1406	1438	90
MEDICINE RIVER D-3A	3780	44	3736	228	1750	3991000	399	128	3117	8734	200
MEDICINE RIVER D-3B	789	6	783	48	4850	2330090	21	64		3641	200
MEDICINE RIVER D-3C	456	3	453	28	6430	1800830	149	64		2813	180
MEDICINE RIVER D-3D	4340	7	4333	265	1000	2651000	265	64		20063	200
NEEKWAP D-2A	46620	15262	31358	1915	1030	1972	2302	2240	0467		110
PRIMARY						1203740	449	256	0469	3644	110
WATER FLOOD						18531000	1853	3968	0934	16490	110
NEEKWAP D-2B	525	131	394	24	4380	1050380	40	64	1641	2422	105
*NEEKWAP D-2E	178	10	168	10		1050100	11	64		1641	105
*NEEKWAP D-2F	302	72	230	14		2200230	51	128		1719	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	82	4880	4000470	188	320	1250	1359	80
*MICHICHI BANFF A	806	8	798	49		1600100	16	128		1250	80
MICHICHI BANFF C	430	129	301	182	6670	4800830	398	384	1250	2344	80
*MICHICHI BANFF D	356	24	332	20	8000	1601000	160	128	1250	3125	80
*MICHICHI BANFF E	2600	82	2518	154	3350	5130250	128	384			
*MICHICHI BANFF F	321	4	317	19	5000	950160	15	64		1484	80
*MICHICHI BANFF G	269	2	267	16	5000	801000	80	64		1250	80
*MICHICHI BANFF H	180	32	148	9	8900	800380	30	64	1250	3125	80
*MICHICHI BANFF I	44	13	31	2		800500	40	64		1250	80
MICHICHI BANFF L	807		807	49	3270	1600500	80	128	1250	1867	80
NICHICHI BANFF M	740		740	45	1780	800500	40	64	1250	3422	80

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP- ACITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*MIKWAN UPPER MANNVILLE F	134	24	110	7		800150		12	64	64		1250	80
*MIKWAN UPPER MANNVILLE G	193	19	174	11		800250		20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	58	283	17		1600250		40	128	128		1250	80
*MIKWAN D-24	1090	372	718	44		3230650		210	192	192		1682	80
*MIKWAN D-28	1110	261	849	52	3080	1600430		69	128	128	1250	2563	80
*MIKWAN D-2C	290	56	234	14		800380		30	64	64		1250	80
*MIKWAN D-2D	524	57	467	29	2760	800800		64	64	64	1250	2422	80
*MIKWAN D-2E	310	9	301	18		920000		64	64	64		1438	80
*MIKWAN D-2F	298	24	274	17		1601000		160	128	128		1250	80
*MIKWAN D-38	1250	209	1081	66	1210	801000		80	64	64	1250	5969	80
*MINEHEAD BELLY RIVER A	354	25	354	22	3640	800500		40	64	64	1250	1641	80
*MINEHEAD CARDIUM A	525	43	500	31	5000	1550150		23	64	64		2422	130
*MINNEHEIK-BUCK LAKE BELLY RIVER A	215	25	172	11		800270		22	64	64		1250	80
*MINNEHEIK-BUCK LAKE BELLY RIVER B	238	25	213	13		800040		3	64	64		1250	80
*MINNEHEIK-BUCK LAKE BELLY RIVER C	1010	82	928	57	1400	800830		66	64	64	1250	2336	80
*MINNEHEIK-BUCK LAKE BELLY RIVER E	250	39	211	13		800640		51	64	64		1250	80
*MINNEHEIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760	801000		80	64	64	1250	2484	80
*MINNEHEIK-BUCK LAKE BELLY RIVER G	70	15	55	3		800010		1	64	64		1250	80
*MINNEHEIK-BUCK LAKE CARDIUM E	102	3	99	6		800100		8	64	64		1250	80
*MINNEHEIK-BUCK LAKE VIKING C	148	35	113	7		800540		43	64	64		1250	80
*MINNEHEIK-BUCK LAKE VIKING E	42	11	31	2		800270		22	64	64		1250	80
*MINNEHEIK-BUCK LAKE VIKING F	32	10	22	1		800150		12	64	64		1250	80
*MINNEHEIK-BUCK LAKE VIKING H	136	32	104	6	640000	2400280		67	192	192	1250	3125	80
*MINNEHEIK-BUCK LAKE VIKING I	21	9	12	1		800750		60	64	64		1250	80
*MINNEHEIK-BUCK LAKE OSTRACOD A	1490	372	1118	68		9350430		402	704	704		1328	85
*MINNEHEIK-BUCK LAKE OSTRACOD B	100	26	74	5		850180		15	64	64		1328	85
*MINNEHEIK-BUCK LAKE OSTRACOD G	251	55	196	12		2700720		194	192	192		1406	90
*MINNEHEIK-BUCK LAKE OSTRACOD H	118	6	118	8		850380		32	64	64		1328	85
*MINNEHEIK-BUCK LAKE OSTRACOD E&F	136	6	136	8		900070		6	64	64		1406	90
*MINNEHEIK-BUCK LAKE JURASSIC B	41	2	39	2		900060		5	64	64		1406	90
*MINNEHEIK-BUCK LAKE BANFF A	198	1	197	12	7500	900000		25894	64	64		1406	90
MITSUE GILWOOD A	609200	208166	401034	24497	1060	25967		25894	44056	90953	1285		80
PRIMARY						8952320		2076	3008	3136	1285		80
SOLVENT FLOOD						121560950		11548	16896	42578	9719		80
WATER FLOOD						129100950		12270	24192	45239	9534		80
MORINVILLE D-18	799	1	798	49	3270	1600500		80	128	128	1250	1844	80
MORINVILLE D-38	18600	7775	10825	661	1000	6611000		661	96	96	6885	57333	80
*MORINVILLE D-3D	171	23	148	9		800310		25	16	16		6000	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOC m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL LIMIT m ³ /d
MORINVILLE D-3E	3430	264	3166	193	1660	3201000	64	320	64	64	5000	21146	80
*MORINVILLE D-3G	127	5	122	7		800000	64		64	64		1250	80
*MORNINGSIDE BELLY RIVER A	349		349	2111430		2400120	192	29	192	192		1250	80
*NELSON VIKING A	1340	77	1263	77		10400520	832	541	832	832		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		800000	64	61	64	64		1250	80
*NEVIS BLAIRMORE F	215	34	181	11		1600380	128	61	128	128		1250	80
*NEVIS BLAIRMORE H	72	1	71	4		800500	64	40	64	64		1250	80
*NEVIS UPPER MANNVILLE A	1720	389	1331	8111850		9600290	512	278	512	512	1875	2500	80
*NEVIS UPPER MANNVILLE E	161	7	154	9	8900	801000	64	80	64	64		1250	80
*NEVIS D-2A	822	8	814	50	4860	2430020	5	5	128	128		1898	80
*NEVIS D-3G	720	213	507	31	2580	800900	72	72	64	64	1250	3328	80
*NEW NORWAY D-2	14000	6177	7823	478	8670	41420090	373	373	112	112		36982	80
*NIPISI SLAVE POINT A	393	31	322	20		1600280	45	45	128	128		1250	80
*NIPISI SLAVE POINT C	495	6	429	26	3080	800500	64	64	64	64	1250	2016	80
NIPISI GILWOOD A	570000	193295	376705	23011	1000	23011	30720	23906	55180	55180	0417	7094	80
PRIMARY						6942290	1589	1589	1472	1664	0471	7094	80
SOLVENT FLOOD						83951000	8395	8395	8640	20131	0972	19434	80
WATER FLOOD						139221000	13922	20608	20608	33385	0676	18512	80
*NIPISI GILWOOD E	203	76	127	8		800380	30	30	64	64		1250	80
*NIPISI GILWOOD G	225	49	176	11		800060	5	5	64	64		1250	80
*NIPISI GILWOOD H	225	16	209	13	12310	1600950	152	152	128	128	1250	2344	80
*NIPISI GILWOOD I	272	25	247	15	5330	800750	60	60	64	64		1250	80
NIPISI KEG RIVER SANDSTONE E	7180	1565	5615	343	1630	5591000	559	559	512	512	1092	2219	80
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	801000	80	80	64	64	1250	2219	80
NIPISI KEG RIVER SANDSTONE L	154	34	120	7		800150	12	12	64	64		1250	80
NIPISI KEG RIVER SANDSTONE M	875	32	843	51	1570	801000	80	80	64	64	1250	4047	80
NIPISI KEG RIVER SANDSTONE O	745	13	732	45	1780	801000	80	80	64	64	1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900	800250	20	20	64	64		1250	80
*NITON CARDIUM B	137	30	107	7		800000	64	64	64	64		1250	80
*NITON CARDIUM E	213	15	198	12		801000	80	80	64	64		1250	80
*NITON CARDIUM F	413	20	393	24		1601000	160	160	128	128		1250	80
NITON CARDIUM G	281	9	272	17	4710	801000	80	80	64	64	1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	11		800000	64	64	64	64	1250	1250	80
NITON BASAL QUARTZ L	332	99	233	14	5710	800430	34	34	64	64	1250	1531	80
*NITON ROCK CREEK C	70	23	47	3		800000	64	64	64	64		1250	80
*NITON ROCK CREEK D	95	39	56	3		800240	19	19	64	64		1250	80
*NITON ROCK CREEK G	140	39	140	9	8900	800000	64	64	64	64		1250	80
*NORTHVILLE JURASSIC A	231	11	220	13		800100	8	8	64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ m	2 1/2 CUMULATIVE PRODUCTION m ³ m	3 PROBABLE RESERVES m ³ m	4 POOL ALLOCATION m ³ d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ d/ha	12 MAXIMUM RATE LIMITATION m ³ d/ha	13 WELL M.A. m ³ d
OPEN CREEK BELLY RIVER B	1440	205	1235	75	3200	2401000		240	192	192	1250	2219	80
*OPEN CREEK VIKING A	41		41		326670	800000			64	64		1250	80
*OTTER SLAVE POINT A	6000	347	5653	345	3350	11540270		312	832	832		1387	80
*OTTER GRANITE WASH A	7360	727	6633	405	3560	14420910		1312	1152	1152	1252	1891	80
*OTTER GRANITE WASH D	75	13	62	4		800330		26	64	64		1250	80
*OTTER GRANITE WASH F	7760	134	7626	466	1890	8811000		881	704	704	1251	3588	80
*OTTER GRANITE WASH I	3110	207	2903	177	1360	2411000		241	152	192	1255	4792	80
*OTTER GRANITE WASH J	519	16	503	31	2580	800750		60	64	64	1250	2406	80
*OTTER GRANITE WASH K	330	8	322	20	4000	800500		40	64	64	1250	1484	80
*OTTER GRANITE WASH N	232	5	227	14	5710	800500		40	64	64		1250	80
*PAKOWKI LAKE SUNBURST B	168	19	149	91	7780	1600250		40	64	64		2500	80
*PANNY KEG RIVER A	1210	135	1075	66	3640	2401000		240	192	192	1250	1865	80
*PANNY KEG RIVER B	610	51	559	34	2350	800500		40	64	64	1250	2813	80
*PANNY KEG RIVER C	3660	401	3259	199	1000	1991000		199	128	128	1555	3461	80
*PANNY KEG RIVER D	10400	689	9711	593	1000	5931000		593	384	384	1544	9616	80
*PANNY KEG RIVER E	234	33	201	12		801000		80	64	64		1250	80
*PANNY KEG RIVER F	750	31	719	44	1820	800750		60	64	64	1250	3469	80
*PANNY KEG RIVER G	1220	117	1103	67	1190	801000		80	64	64	1250	5641	80
*PANNY KEG RIVER H	729	16	713	44	1820	801000		80	64	64	1250	1688	80
*PANNY KEG RIVER I	1430	42	1388	85	1000	851000		85	64	64	1328	5609	80
*PANNY KEG RIVER J	428	8	420	26	3080	800500		40	64	64	1250	1984	80
*PANNY KEG RIVER K	665	15	650	40	4000	1600500		80	128	128	1250	1539	80
*PANNY KEG RIVER L	217	3	214	13		800500		40	64	64		1250	80
*PANNY KEG RIVER M	443	12	431	26	5050	1310110		14	64	64		2047	80
*PANNY KEG RIVER P	290		290	18	4440	800500		40	64	64	1250	1344	80
*PANNY KEG RIVER Q	501		501	31	2580	800500		40	64	64	1250	2313	80
*PANNY KEG RIVER R	1450		1450	89	1000	891000		89	64	64	1391	6703	80
*PANNY KEG RIVER Z	1160		1160	71	1130	801000		80	64	64	1250	5359	80
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	800500		40	16	16	5000	6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	200	2800	5600800		448	288	288	1944	5528	80
*PEARCE D-2A	108	39	69	4		1150240		28	64	64		1797	115
PEAVEY BLAIRMORE	4430	977	3453	211	7200	1519		399	416	480	3165		80
PRIMARY						9110370		337	288	288	3163	5000	80
WATER FLOOD						5650110		62	128	192		4414	80
*PEAVEY BLAIRMORE C	79	17	62	4		800280		22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	3	40	2		800040		3	16	16		5000	80
*PECO BELLY RIVER C	2640	246	2394	146		9900610		604	704	704		1406	90
*PECO BELLY RIVER E	402	25	377	23	5180	1190110		13	64	64		1859	95

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	ALLOCATION										WELL M.A. m ³ /d No
	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTED ALLOCATION m ³ /d	6 POOL PERFORMANCE FACTOR	7 EXPECTED PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d No	11
*PEMBINA BELLY RIVER RRR	63	12	51	3	800000			32			2500
*PEMBINA BELLY RIVER TTT	1900	88	1812	111	5080		51	256	2203		2500
*PEMBINA BELLY RIVER ZZZ	519	26	493	30	2670		40	64	64		2500
*PEMBINA BELLY RIVER A2A	332	85	247	151	16000		79	192	1250		2406
*PEMBINA BELLY RIVER D2D	193		193	12				64			2344
*PEMBINA BELLY RIVER F2F	97	4	93	6			12	64			80
*PEMBINA BELLY RIVER H2H	17	6	11	1				64			80
*PEMBINA BELLY RIVER J2J	183		183	11				64			80
*PEMBINA BELLY RIVER K2K	189		189	12				64			80
*PEMBINA BELLY RIVER M2M	435	3	432	26				64			80
*PEMBINA BELLY RIVER P2P	154		154	9			26	128			80
*PEMBINA BELLY RIVER Q2Q	320	4	316	19	4210		28	64	1250		80
*PEMBINA BELLY RIVER S2S	850		850	52				64			80
*PEMBINA BELLY RIVER U2U	240	1	239	15	5350		10	64			80
*PEMBINA BELLY RIVER V2V	186	4	186	11			14	64			80
*PEMBINA BELLY RIVER X2X	600	4	596	36	4950		20	64			80
*PEMBINA BELLY RIVER Y2Y	263	4	259	16	5000		72	64			80
*PEMBINA BELLY RIVER Z2Z	369	2	367	22	3640		8	64			80
*PEMBINA BELLY RIVER B3B	250	22	228	14	5710		10	64			80
*PEMBINA LEA PARK A	282	47	235	14	5710		60	64			80
*PEMBINA CARDIUM H	145	49	96	6				64	1250		80
*PEMBINA CARDIUM I	320	16	304	19	4210		8	64			80
*PEMBINA CARDIUM J	165	7	158	10			25	64			80
*PEMBINA CARDIUM K	247	10	237	14			15	64			80
*PEMBINA CARDIUM L	225	66	159	101	16000		160	128			80
*PEMBINA CARDIUM M	311	13	298	18	5110		11	64			80
*PEMBINA CARDIUM N	240	12	228	14			12	64			80
*PEMBINA CARDIUM P	548	7	541	33	2420		29	64			80
*PEMBINA SECOND WHITE SPECKS A	100	12	88	5			40	64			80
*PEMBINA SECOND WHITE SPECKS B	257	12	245	15			40	64			80
*PEMBINA VIKING B	1200	450	750	462	6080		96	1344	10893		80
*PEMBINA VIKING F	52	18	34	24	0000		40	64			80
*PEMBINA VIKING G	136	6	130	81	0000		20	64			80
*PEMBINA GLAUCONITIC K	318		318	19				64			80
*PEMBINA LOBSTICK GLAUCONITIC R	2850	134	2716	166	5310		546	704			80
*PEMBINA GLAUCONITIC Y	152		152	9	8900		40	64			80
*PEMBINA GLAUCONITIC BB	326	1	325	20	4000		40	64			80
*PEMBINA LOBSTICK GLAUC F+LEM	353	11	342	21	4960		5	64			80

ALLOCATION

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MAX m ³ /d
PEMBINA OSTRACOD E PRIMARY	12210	1473	10737	656	3170	2080	483250	2188	3008	8406	0247	80	80
WATER FLOOD													
*PEMBINA OSTRACOD F	93	19	74	5		20321000	156	192	192	192	0250	1250	1250
PEMBINA OSTRACOD K	351	41	310	19	4210	800500	2032	2816	8214	8214	0722	1248	80
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	57	5610	3201000	8	40	64	64	1250	1625	80
*PEMBINA ELLERSLIE D	155	9	146	9		1050130	320	224	224	224	1429	2112	80
*PEMBINA ELLERSLIE E	127	25	102	8		1050290	30	64	64	64		1641	105
*PEMBINA ELLERSLIE I	129	16	113	107	7840	8000500	19	64	64	64		1250	80
*PEMBINA ELLERSLIE G,K,M,L JUR E	1870	205	1665	102		1000410	41	64	64	64		1563	100
*PEMBINA JURASSIC B	242	31	211	13		1100050	6	7	64	64		1328	85
*PEMBINA JURASSIC F	88	12	76	5		850080	80	128	128	128		1250	80
*PEMBINA JURASSIC G	96	5	91	6		1000700	70	64	64	64		1250	80
*PEMBINA JURASSIC J	215	10	205	13		800000	34	64	64	64		1250	80
*PEMBINA JURASSIC K	300	32	268	16	8000	2400500	120	192	192	192		1250	80
*PEMBINA JURASSIC N	172	2	170	10	8000	800500	40	64	64	64		1250	80
*PEMBINA JURASSIC Q	315	6	309	19	5260	1350500	68	128	128	128		1250	80
*PEMBINA JURASSIC R	484		484	30	8000	9401000	115	64	64	64		1250	80
*PEMBINA PEKISKU B	99	99	99	61	3330	800500	40	64	64	64		1250	80
PEMBINA BLUERIDGE A	975	224	751	46	2930	1350500	68	128	128	128		1250	80
PEMBINA BLUERIDGE D	615	68	547	33	4090	1350850	115	64	64	64		1250	80
PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	940	1000	9401000	940	192	192	192		1250	80
*PEMBINA NISKU B WATER FLOOD	280	44	236	141	3220	1851000	185	64	64	64		1250	80
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	296	1000	2961000	296	192	192	192		1250	80
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	1649	1000	16491000	1649	320	320	320		1250	80
PEMBINA NISKU E WATER FLOOD	2300	579	1721	105	1430	1501000	150	64	64	64		1250	80
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	990	1000	9901000	990	192	192	192		1250	80
PEMBINA NISKU H WATER FLOOD	2340	425	1915	117	1370	1601000	160	128	128	128		1250	80
PEMBINA NISKU I WATER FLOOD	3000	246	2754	168	1000	1681000	168	64	64	64		1250	80
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	270	1000	2701000	270	128	128	128		1250	80
PEMBINA NISKU K SOLVENT FLOOD	20800	3832	16968	1036	1000	10361000	1036	128	128	128		1250	80
PEMBINA NISKU L SOLVENT FLOOD	41000	6326	34674	2118	1000	21181000	2118	320	320	320		1250	80
PEMBINA NISKU M SOLVENT FLOOD	21400	3832	17568	1073	1000	10731000	1073	192	192	192		1250	80
PEMBINA NISKU N WATER FLOOD	7200	521	6679	408	1000	4081000	408	192	192	192		1250	80
PEMBINA NISKU O SOLVENT FLOOD	12400	1753	10647	650	1000	6501000	650	128	128	128		1250	80
PEMBINA NISKU P SOLVENT FLOOD	33150	4771	28379	1733	1000	17331000	1733	256	256	256		1250	80
PEMBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1328	1000	13281000	1328	256	256	256		1250	80
PEMBINA NISKU R WATER FLOOD	1920	359	1561	95	1680	1601000	160	128	128	128		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.L. m ³ /d
PENBINA NISKU S WATER FLOOD	3500	685	2815	172	1000	1721000	172	172	64	64	2688	16188	140
*PENHOLD VIKING B	1020	245	775	47		10400270	281	832	832	832		1250	80
*PENHOLD VIKING E	399	1	398	24	3330	800500	40	64	64	64	1250	1844	80
*PENHOLD VIKING F	148	1	147	9	8900	800250	20	64	64	64		1250	80
*PENHOLD VIKING H	160	4	154	9	8900	800500	40	64	64	64		1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12		800500	40	64	64	64		1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	14	11430	1600250	40	128	128	128		1250	80
*PENHOLD LOWER MANNVILLE F	76	2	74	5	517000	850820	70	64	64	64		1328	85
*PINE CREEK BELLY RIVER A	87	3	84	5		800000	40	64	64	64		1250	80
*PINE CREEK BELLY RIVER B	212	1	211	13	6160	800500	40	64	64	64		1250	80
*PINE CREEK CARDIUM L	65	19	46	3		800180	14	64	64	64		1250	80
*PINE CREEK CARDIUM M	172	41	131	8		1000300	30	64	64	64		1563	100
*PINE CREEK CARDIUM N	151	17	134	8		800190	15	64	64	64		1250	80
*PINE CREEK CARDIUM O	157	5	152	9		800130	10	64	64	64		1250	80
*PINE CREEK CARDIUM P	50	2	48	3	326670	800500	40	64	64	64	1250	1328	80
*PINE CREEK CARDIUM Q	29		29	2	247500	950500	48	64	64	64		1484	95
*PINE CREEK CARDIUM H&I	6100	1579	4521	276	13240	36540100	365	4288	4288	4288	20852	1563	85
PINE CREEK SECOND WHITE SPECKS A	2860	1065	1795	110	5180	5700600	342	384	384	384	1484	2203	95
*POUCE COUPE HALFWAY C	924	64	860	53		3200280	90	256	256	256		1250	80
*POUCE COUPE HALFWAY D	458	8	452	28	2860	800600	48	64	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12000	1157	10843	662	3870	2562	1221	2688	4157	4157	0616	0616	80
PRIMARY						5520610	337	896	896	896	0616	1250	80
WATER FLOOD						20100440	884	1792	3261	3261	1122	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5		800190	15	64	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6		800280	22	64	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7		800190	15	64	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	241	4980	1200	414	1152	1805	1805	0665	0665	80
PRIMARY						5110540	276	768	768	768	0665	1250	80
WATER FLOOD						6890200	138	384	1037	1037	1794	2081	80
*PREVO VIKING A	320	95	225	14		6400270	173	512	512	512		1250	80
*PREVO VIKING B	129	30	99	6		1600330	53	128	128	128		1250	80
*PREVO VIKING D	142		142	9	8900	800500	40	64	64	64		1250	80
*PREVO VIKING E	10		10	18000		800750	60	64	64	64		1250	80
*PREVO VIKING F	159	6	153	9	8900	800120	10	64	64	64		1250	80
PREVO UPPER MANNVILLE B	1870	89	1781	109	2200	2401000	240	192	192	192	1250	2880	80
PREVO LOWER MANNVILLE C	359	14	345	21	3810	800620	50	64	64	64	1250	1656	80
*PREVO PEKISKO A	170	170	170	10	8500	850240	20	64	64	64	1250	1328	85
*PROGRESS DOE CREEK A	1310	25	1285	78		11200270	302	896	896	896		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-AP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL N°
*PROGRESS CHARLIE LAKE B	15	1	14	1		800060	5		64	64		1250	80
*PROGRESS CHARLIE LAKE C	145	3	142	9		800170	14		64	64		1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	711450		800000			64	64		1250	80
*PROGRESS CHARLIE LAKE F	93	6	87	516000		800120	10		64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	77	1173	72 4440		3200430	138		256	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	196	15	181	11		800310	25		64	64		1250	80
*PROGRESS CHARLIE LAKE J	138	6	132	810000		800150	12		64	64		1250	80
*PROGRESS CHARLIE LAKE K	173	1	172	11 7270		801000	80		64	64		1250	80
*PROGRESS BOUNDARY A	19	3	16	1		800000			64	64		1250	80
*PROGRESS HALFWAY B	6310	475	5835	356 3820		13600900	1224		1088	1088	1250	2084	80
*PROGRESS HALFWAY C	405	3	402	25		1200600			64	64		1815	80
*PROGRESS HALFWAY E	1120	163	957	58 5700		3310120	40		128	128		2586	80
*PROGRESS HALFWAY H	107	2	105	6		800100	8		64	64		1250	80
*PROGRESS HALFWAY I	112	6	106	6		800060	5		64	64		1250	80
*PROGRESS HALFWAY J	1130	51	1079	66 2420		1600750	120		128	128	1250	2609	80
*PROGRESS HALFWAY M	273	4	269	16 5000		800370	30		64	64	1250	1266	80
*PROGRESS HALFWAY N	756	4	756	46 1740		800500	40		64	64	1250	3500	80
*PROGRESS DOIG A	1590	17	1573	96 4900		4700030	14		64	64		7344	80
*PROVOST VIKING V	170	64	106	8		800750	60		64	64		1250	80
*PROVOST MANNVILLE T	38	12	26	2		800000			32	32		2500	80
*PROVOST UPPER MANNVILLE F3F	246	15	246	15		800250	20		64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	128	1652	101		4800360	173		384	384		1250	80
*PROVOST LLOYDMINSTER H	120	17	103	6		800430	34		64	64		1250	80
*PROVOST LLOYDMINSTER I	30	6	24	1		800000			64	64		1250	80
*PROVOST LLOYDMINSTER J	35	8	27	2		800130	10		16	16		5000	80
*PROVOST LLOYDMINSTER L	48	3	45	3		800150	12		64	64		1250	80
*PROVOST LLOYDMINSTER M	33	3	33	2		800000			16	16		5000	80
*PROVOST LLOYDMINSTER N	124	2	122	7		1600000			128	128		1250	80
*PROVOST LLOYDMINSTER O	1330	137	1193	73		20800620	1290		416	416		5000	80
*PROVOST LLOYDMINSTER Q	41	5	41	3		800010	1		16	16		5000	80
*PROVOST LLOYDMINSTER R	252	15	247	15		800500	40		64	64		1250	80
*PROVOST LLOYDMINSTER S	102	102	102	613350		800000			64	64		1250	80
*PROVOST CUNHINGS A	2500	888	1612	98		18400520	957		736	736		2500	80
*PROVOST CUNHINGS E	223	3	220	13		800000			64	64		1250	80
*PROVOST CUNHINGS F	264	43	221	13		800900	72		64	64		1250	80
*PROVOST CUNHINGS G	111	41	70	4		800940	75		32	32		2500	80
*PROVOST CUNHINGS I	150	72	78	5		4000330	132		80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	24	128	8		800280	22		64	64		1250	80

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /d	2 1/2 CUMULATIVE PRODUCTION m ³ /d	3 PROBABLE RESERVES m ³ /d	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MAX m ³ /d
*PROVOST LOWER MANNVILLE W	86	17	69	4		800130	10	64	64	64	1250	80	
*PROVOST LOWER MANNVILLE AA	98	19	79	5		800420	34	64	64	64	1250	80	
*PROVOST LOWER MANNVILLE BB	446	12	434	27	2960	800450	36	64	64	64	1250	80	
*PROVOST ELLERSLIE C	147	2	126	126	81000	800500	40	64	64	64	1250	80	
*PROVOST ELLERSLIE D	1050	230	820	50	9	800000	168	64	64	64	1250	80	
*PROVOST D-1A	21	1	20	1		5600300		112	112	112	5000	80	
*PROVOST D-2B	159	1	158	10	8000	800000		64	64	64	1250	80	
*PUSKASKAU D-2A	372	44	328	20		1350000		64	64	64	1250	80	
*PUSKASKAU D-3A	3080	144	2936	179	2430	4350400	174	192	192	192	2266	145	
*RACOSTA UPPER MANNVILLE A	276	4	272	17	4830	820010	1	64	64	64	1281	80	
*RACOSTA BASAL QUARTZ A	750	125	625	38		2400240	58	192	192	192	1250	80	
RAINBOW SLAVE POINT B	373	22	351	21	3810	801000	80	64	64	64	1250	80	
RAINBOW SULPHUR POINT B	935	60	875	53	3020	1600900	144	128	128	128	2164	80	
RAINBOW SULPHUR POINT F	1710	629	1081	66	2420	1601000	160	128	128	128	2164	80	
RAINBOW MUSKEG C	6000	1563	4437	271	1180	3201000	320	256	256	256	3672	80	
RAINBOW MUSKEG K	1590	183	1407	86	1860	1601000	160	128	128	128	3672	80	
*RAINBOW MUSKEG M	173	46	127	8		801000	80	64	64	64	1250	80	
RAINBOW MUSKEG N	3710	133	3577	218	2920	6370450	287	512	512	512	2145	80	
*RAINBOW MUSKEG P	203	20	183	11		800360	29	64	64	64	1250	80	
RAINBOW MUSKEG S	4000	608	3392	207	1550	3211000	321	256	256	256	1254	80	
RAINBOW MUSKEG Y	900	29	871	53	4530	2400600	144	192	192	192	1250	80	
*RAINBOW MUSKEG Z	339	5	334	20	5000	1000000	24	64	64	64	1250	80	
RAINBOW MUSKEG AA	435	11	424	26	3080	800300	40	64	64	64	1250	80	
*RAINBOW MUSKEG BB	227		227	14		800500	20	64	64	64	1250	80	
*RAINBOW MUSKEG CC	171		171	10		800250	20	64	64	64	1250	80	
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	93636	214364	13094	1000	130941000	13094	896	896	896	14614	205792	80
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	7100	1000	71001000	7100	1280	1280	1280	3547	4152	80
RAINBOW KEG RIVER I SOLVENT FLOOD	35700	12488	23212	1418	1000	14180840	1191	320	320	320	4431	33009	80
RAINBOW KEG RIVER K	6230	2158	4072	249	2570	6401000	640	512	512	512	1250	80	
RAINBOW KEG RIVER U	8450	3476	4974	304	1050	3191000	319	256	256	256	1246	9766	80
RAINBOW KEG RIVER X	3180	1106	2074	127	1890	2400950	228	192	192	192	1250	2484	80
*RAINBOW KEG RIVER DD	878	379	499	30	8670	2600070	18	64	64	64	4063	80	
RAINBOW KEG RIVER GG	8930	2053	6877	420	1000	4201000	420	256	256	256	1641	10320	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1080	7180	77520050	388	192	192	192	40375	80	
RAINBOW KEG RIVER LL	2380	872	1508	92	2610	2401000	240	192	192	192	1250	5500	80
RAINBOW KEG RIVER MM	6440	946	5494	336	1430	4801000	480	384	384	384	1250	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	204	1000	2041000	204	320	320	320	0638	4134	80

LEGEND: Dashed - Light Dot Rule
Solid - Light Dot Rule

	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ADJUSTED ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD LOSS m ³ /d
RAINBOW KEG RIVER PP	4000	1066	2934	179	1000	179	179	128	141	1270		80
PRIMARY						811000	81	64	64	1266	8500	
WATER FLOOD						981000	98	64	77	1531	9984	80
RAINBOW KEG RIVER ZZ	1200	455	745	46	3480	1600500	80	128	128	1250	6797	80
I-S- NO. 1 SOLVENT FLOOD	254100	91892	162208	9908	1000	99081000	9908	1344	1344	7372	157374	80
I-S- NO. 2 SOLVENT FLOOD	64330	20651	43679	2668	1000	26681000	2668	896	896	2978	94063	80
I-S- NO. 11 SOLVENT FLOOD	167000	46461	120539	7363	1000	73630660	4860	1600	1600	4602	111250	80
RAINBOW KEG RIVER BBB	1800	377	1423	87	1840	1600420	99	128	128	1250	4164	80
RAINBOW KEG RIVER CCC	1950	691	1259	77	1040	801000	80	64	64	1250	12500	80
*RAINBOW KEG RIVER III	748	7	741	45		2210000		64	64		3453	80
RAINBOW KEG RIVER JJJ	624	2	622	38	2110	800500	40	64	64	1250	2891	80
RAINBOW KEG RIVER LLL	1130	174	956	58	1380	800950	76	128	128	10625	2609	80
*RAINBOW KEG RIVER MMM	159	7	152	9	8900	800500	40	64	64		1250	80
RAINBOW KEG RIVER RRR	6900	993	5907	361	1000	3611000	361	128	128	2820	15953	80
WATER FLOOD												
RAINBOW KEG RIVER SSS	586	174	412	25	3200	800370	30	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	431	929	57	1400	801000	80	64	64	1250	6281	80
RAINBOW KEG RIVER UUU	334	82	252	15	5330	800370	30	64	64	1250	1547	80
*RAINBOW KEG RIVER VVV	137	20	117	7		801000	80	64	64		1250	80
RAINBOW KEG RIVER VYY	280	53	227	14	5710	800370	30	64	64	1250	1297	80
*RAINBOW KEG RIVER AZA	969	36	933	57	5050	2870170	49	64	64		4484	80
RAINBOW KEG RIVER C2C	13500	3000	10500	641	1000	6411000	641	192	192	3339	20807	80
WATER FLOOD												
RAINBOW KEG RIVER D2D	135	7	128	8		800250	20	64	64		1250	80
*RAINBOW KEG RIVER F2F	270	8	262	16		800900	72	64	64		1250	80
*RAINBOW KEG RIVER I2I	368	41	327	20		1090000	80	64	64		1703	80
RAINBOW KEG RIVER K2K	450	19	431	26	3080	801000	80	64	64	1250	2078	80
RAINBOW KEG RIVER M2M	300	300	300	18	4440	800500	40	64	64	1250	1391	80
RAINBOW KEG RIVER O2O	4550	16	4534	277	1000	2771000	277	128	128	2164	10516	80
RAINBOW KEG RIVER Q2Q	700	7	693	42	1900	800500	40	64	64	1250	3234	80
RAINBOW KEG RIVER S2S	805	7	798	49	1630	800500	40	64	64	1250	3719	80
RAINBOW KEG RIVER T2T	638		638	39	2050	800500	40	64	64	1250	2953	80
RAINBOW KEG RIVER U2U	993		993	61	1310	800500	40	64	64	1250	4594	80
*RAINBOW SOUTH MUSKEG B	405	105	300	18		1600500	80	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	47	1213	74	1080	800950	76	64	64	1250	5828	80
RAINBOW SOUTH MUSKEG G	1200	153	1047	64	1250	801000	80	64	64	1250	5547	80
RAINBOW SOUTH MUSKEG H	939	261	678	41	1950	801000	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	193	607	37	4320	1600800	128	128	128	1250	1852	80
RAINBOW SOUTH MUSKEG L	325	15	310	19	4470	850500	43	64	64	1328	1500	85
RAINBOW SOUTH MUSKEG N	600	43	557	34	2350	800950	76	64	64	1250	2781	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	^{1/2} CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD A m ³ /d
*RAINBOW SOUTH MUSKEG O	2490	69	2421	148	4980	7370180	133	192	192	192	192	1250	3839	80
RAINBOW SOUTH MUSKEG P	7660	111	7549	461	2430	11200560	627	896	896	896	896	1250	2530	80
RAINBOW SOUTH MUSKEG R	419	11	408	25	3200	800000	76	64	64	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	44	1820	800950	76	64	64	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	24	3330	800750	60	64	64	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16618	35482	2167	1000	21671000	2167	256	256	256	256	3465	60219	80
RAINBOW SOUTH KEG RIVER C	11300	1953	9347	571	1000	5711000	571	448	448	448	448	1275	7464	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	95	1000	951000	95	64	64	64	64	1484	8328	80
*RAINBOW SOUTH KEG RIVER K	778	169	609	37		2300000		64	64	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	18	4440	800050	4	64	64	64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	993	5250	51780010	52	128	128	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	76	1050	801000	80	64	64	64	64	1250	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	106	5980	6330140	89	64	64	64	64		9891	80
RAINBOW SOUTH KEG RIVER V	1300		1300	79	1010	800500	40	64	64	64	64	1250	6016	80
RED EARTH SLAVE POINT E	2400	889	1511	9218260		16800230	386	1312	1312	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		800440	35	64	64	64	64		1250	80
*RED EARTH SLAVE POINT S	880	48	832	51		3200150	48	256	256	256	256		1250	80
RED EARTH SLAVE POINT U	357	72	285	17	4710	800750	60	64	64	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	46	5220	2400420	101	152	192	192	192	1250	1365	80
*RED EARTH SLAVE POINT Z	49	6	43	3		800000		32	32	32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1789	1830	32740580	1899	2160	2160	2160	2160	1516	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	311	3090	9610390	375	512	512	512	512	1877	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		800080	6	64	64	64	64		1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		940000		64	64	64	64		1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	65	5090	3310080	26	64	64	64	64		5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	110	1450	1601000	160	128	128	128	128	1250	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	90	5150	4620110	51	192	192	192	192		2406	80
RED EARTH GRANITE WASH LL	500	10	490	30	2670	800500	40	64	64	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	49	2470	1210230	28	64	64	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	36	932	57	5020	2860160	46	32	32	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	18	734	45	4960	2230160	36	128	128	128	128		1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		800250	20	64	64	64	64	1667	1250	80
RED EARTH GRANITE WASH RR	1050	65	985	60	2670	1601000	160	96	96	96	96		3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3		800000		64	64	64	64		1250	80
*RED EARTH GRANITE WASH TT	716	3	711	43	4910	2110000		64	64	64	64		3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4		800950	76	64	64	64	64		1250	80
RED EARTH GRANITE WASH VV	359	25	334	20	4000	800450	36	64	64	64	64	1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	38	2110	801000	80	64	64	64	64	1250	2984	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-AP ABILITY FACTOR	6 POOL ADJUSTED FACTOR m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL NO m ³ /d
*RED EARTH GRANITE WASH AAA	79	5	74	5	5	800190	32	32		2500	80
RED EARTH GRANITE WASH CCC	488	26	462	28	5710	1600900	96	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	33	463	28	3810	1600560	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	801000	64	64	1250	1734	80
RED EARTH GRANITE WASH III	2320	102	2218	135	1780	2400950	192	192	1250	3573	80
RED EARTH GRANITE WASH JJJ	728	36	692	42	1900	801000	64	64	1250	3359	80
*RED EARTH GRANITE WASH MMH	2920	928	1992	122	7100	8640080	69	160		5400	80
RED EARTH GRANITE WASH PPP	288		288	18	4440	800500	40	64	1250	1328	80
*RED ROCK CHINOOK B	138	4	134	81	10000	800500	40	64		1250	80
*RED ROCK CHINOOK C	198		198	12	6670	800500	40	64		1250	80
*RED WILLOW CAMROSE A	298	86	212	13		1600130	21	128	1250	1250	80
RED WILLOW CAMROSE B	488	45	443	27	2960	800370	30	64	1250	2250	80
RED WILLOW CAMROSE C	500	41	459	28	2860	800960	77	64		2313	80
*RED WILLOW CAMROSE E	96	1	89	5		800310	25	64		1250	80
*REDWATER LOWER VIKING B	4000	689	3311	202		18400180	331	1472		1250	80
RETLAW MANNVILLE LL	3000	380	2620	160	3000	4800410	197	384	1250	2313	80
RETLAW MANNVILLE NNN	280	39	241	15	5330	800230	18	32	2500	2594	80
*RETLAW MANNVILLE RRR	237	40	197	12		1600270	43	128		1250	80
*RICH VIKING B	77		77	51	6000	800000	64	64		1250	80
*RICH VIKING C	185	8	179	11	7270	800500	40	64		1250	80
RICH D-2A	800	121	679	41	1950	800750	60	64	1250	3703	80
RICH D-3A	5800	2841	2959	181	1000	1811000	181	64	2828	26813	80
*RICH WINNIPEGOSIS A	194	6	188	11	9100	1000500	50	64		1563	100
RICHDALE UPPER MANNVILLE G	1390	125	1265	77	5190	4000250	100	320	1250	1284	80
RICHDALE UPPER MANNVILLE L	1110	60	1050	64	2500	1600600	96	128	1250	2563	80
*RICHDALE UPPER MANNVILLE S	257	14	243	15		800350	28	64		1250	80
*RICHDALE LOWER MANNVILLE O	122		122	7		800000	64	64		1250	80
RICINUS CARDIUM A	19910	6677	13233	808	4460	3604	2315	1856	1579		155
PRIMARY						10111110	1122	640	1580	4253	155
GAS FLOOD						25930460	1193	1216	2132	2606	155
RICINUS CARDIUM D	2200	804	1396	85	3760	3200530	170	320	1000	2034	160
RICINUS CARDIUM G	900	333	567	35	3000	1050750	79	64	1641	4156	105
*RICINUS CARDIUM H	1620	395	1225	75	3200	2390270	65	64		3742	85
RICINUS CARDIUM K	507	155	352	22	6590	1450400	58	64	2266	2344	145
RICINUS CARDIUM L	2280	1063	1217	74	2700	2000900	180	192	1042	5273	100
*RICINUS CARDIUM M	248	57	191	12		850000	64	64		1328	85
*RICINUS CARDIUM S	1250	170	1080	66	2810	1850080	15	64		2891	110
*RICINUS CARDIUM V	3160	397	2763	169	5550	9350100	94	256		3652	85

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO.
RICINUS CARDIUM W	4290	1024	3266	199	1100	2190900	197	256	256	256	0855	4957	95
RICINUS CARDIUM X	998	361	637	39	4620	1800500	90	192	192	192	0938	1536	90
RICINUS CARDIUM EE	956	167	789	48	3750	1800550	99	128	128	128	1406	1474	90
RICINUS CARDIUM HH	653	17	636	39	4100	1600250	40	64	64	64	2500	3016	160
RICINUS CARDIUM NN	1250	49	1201	73	1370	1000950	95	64	64	64	1563	5781	100
*RICINUS CARDIUM OO	116	20	96	6		950000		64	64	64		1484	905
*RICINUS CARDIUM PP	126	31	95	6		1050860	90	64	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	31	2220	1800900	162	128	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	45	2220	1001000	100	64	64	64	1563	3516	100
RICINUS CARDIUM TT	1170	18	1152	70	1640	1150780	90	64	64	64	1797	5406	115
*RICINUS CARDIUM VV	159	5	154	91	6670	1500600	90	64	64	64		2344	150
*RICINUS CARDIUM XX	260	112	148	91	7780	1600250	40	64	64	64		2500	160
*RICINUS CARDIUM LL&RR	142	31	111	7		900310	28	64	64	64		1406	90
*RIVIERE WABAHUN A	636	8	628	38	4950	1880110	21	64	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		800000	80	64	64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		801000	80	64	64	64		1250	80
ROCKYFORD UPPER MANNVILLE E	382	4	378	23	3480	800500	40	128	128	128	0625	1250	80
ROCKYFORD LOWER MANNVILLE A	811	154	657	40	4000	1600160	26	128	128	128	1250	1875	80
ROCKYFORD LOWER MANNVILLE B	558	79	479	29	2760	800750	60	64	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		800180	14	64	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		800230	18	64	64	64		1250	80
ROSEVEAR SECOND WHITE SPECKS A	869	18	851	52	3080	1600500	80	128	128	128	1250	2008	80
*ROWLEY VIKING C	123	10	113	7		1600160	26	128	128	128	1250	1250	80
ROWLEY UPPER MANNVILLE C	356	10	356	22	3640	800500	40	64	64	64	1250	1641	80
ROWLEY LOWER MANNVILLE C	364	60	304	19	4210	800220	18	64	64	64	1250	1688	80
RYCROFT CHARLIE LAKE A	9680	638	9042	552	1740	960	953	1024	4384	4384	0219		80
PRIMARY													
WATER FLOOD													
*RYCROFT CHARLIE LAKE C	519	34	485	30		140500	7	64	64	64	0219	1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	8		9461000	946	960	4320	4320	0985	2845	80
*RYCROFT CHARLIE LAKE L	209	16	193	12		3200550	176	256	256	256		1250	80
*RYCROFT HALFWAY B	812	76	736	45		800550	76	64	64	64		1250	80
*RYCROFT HALFWAY C	6600	364	6236	381		1600500	80	128	128	128	1250	1250	80
*RYCROFT HALFWAY D	400	18	382	23		2400310	74	192	192	192	1250	1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17		21580430	928	1344	1344	1344	1606	1606	80
*SADDLE HILLS CHARLIE LAKE B	169	74	169	10		1600330	53	128	128	128	1250	1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		1600340	54	128	128	128	1250	1250	80
*SAKWATAMAU GETHING A	1200	259	941	57		800380	30	64	64	64	1250	1250	80
						4000140	56	320	320	320	1250	1250	80

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*SAKWATAMAU BELLOY A	1100		1026	63	5080	3201000		320	256	256		1250	80
SAWN LAKE SLAVE POINT A	5810		5364	328	1000	328		164	256	548	0599		80
PRIMARY						380500		19	64	64	0594		80
WATER FLOOD						2900500		145	192	484	1510		80
*SAWN LAKE SLAVE POINT J	25730		25166	1537	4800	73410130		954	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843		825	50	5000	2490180		45	64	64		3891	80
SEAL SLAVE POINT A	5600		4179	255	2200	5611000		561	448	448	1252		80
*SEAL SLAVE POINT B	711		696	43		2400810		194	192	192		1250	80
SEAL SLAVE POINT D	4840		4790	293	1090	3190500		160	256	256	1246		80
SENEK KEG RIVER B	3420		3389	207	2710	5610210		118	448	448	1253		80
SENEK KEG RIVER C	2720		2742	167	2400	4011000		401	320	320	1253		80
SENEK KEG RIVER D	1290		1263	77	1040	801000		80	64	64	1250		80
*SENEK KEG RIVER E	465		460	28	8570	24000830		199	192	192		1250	80
SENEK KEG RIVER I	1450		1450	89	1800	1600500		80	128	128	1250		80
SENEK KEG RIVER J	758		758	46	1740	800500		40	64	64	1250		80
SENEK KEG RIVER L	332		332	20	4000	800500		40	64	64	1250		80
SENEK KEG RIVER H	313		313	19	4210	800500		40	64	64	1250		80
SHADOW GILWOOD A	1120		1094	67	3280	2201000		220	128	128	1719		110
SHADOW GILWOOD B	795		757	46	4780	2200860		189	128	128	1719		110
SHADOW GILWOOD C	1340		1324	81	4070	3300500		165	192	192	2063		110
SHADOW GILWOOD D	960		932	57	3860	2200680		150	128	128	1719		110
SHADOW GILWOOD E	501		452	28	3930	1101000		110	64	64	1719		110
SHADOW GILWOOD F	735		690	42	2620	1100730		80	64	64	1719		110
*SHEKILIE MUSKEG F	110		74	5		800130		10	64	64		1250	80
*SHEKILIE MUSKEG G	240		197	12		800680		54	64	64		1250	80
*SHEKILIE MUSKEG H	50		36	2		800160		13	64	64		1250	80
*SHEKILIE MUSKEG I	243		243	15	5330	800500		40	64	64		1250	80
*SHEKILIE MUSKEG J	399		376	23	5140	1180110		13	64	64		1844	80
*SHEKILIE MUSKEG K	295		295	18	4440	800500		40	64	64		1359	80
SHEKILIE MUSKEG K											1250		80
SHEKILIE KEG RIVER D	1970		1285	78	1030	801000		80	64	64	1250		80
SHEKILIE KEG RIVER U	880		604	37	2160	800000		48	64	64	1250		80
SHEKILIE KEG RIVER W	990		719	44	1820	800600		48	64	64	1250		80
SHEKILIE KEG RIVER Y	1500		921	56	1430	801000		80	64	64	1250		80
SHEKILIE KEG RIVER CC	945		751	46	1740	801000		80	64	64	1250		80
SHEKILIE KEG RIVER EE	700		572	35	4570	1600350		56	128	128	1250		80
SHEKILIE KEG RIVER GG	940		813	50	1600	801000		30	64	64	1250		80
SHEKILIE KEG RIVER LL	570		467	29	2760	800380		30	64	64	1250		80
SHEKILIE KEG RIVER NN	800		656	40	2000	800600		48	64	64	1250		80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ANTICIPATED ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD A m ³ /d
SHEKILIE KEG RIVER DD	680	158	522	32	2500	800500	40	64	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	75	498	30	2670	801000	80	64	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	120	2000	2400500	120	64	64	64	3750	1703	80
SHEKILIE KEG RIVER RR	735	164	571	35	2290	800250	20	64	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	87	5410	4700100	47	64	64	64	64	7344	80
*SHEKILIE KEG RIVER VV	750	80	670	41	5420	2220100	22	64	64	64	64	3469	80
SHEKILIE KEG RIVER WW	765	92	673	41	1950	801000	80	64	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	79	4440000	4440000	64	64	64	64	64	6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	86	5170	4440000	64	64	64	64	64	6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	72	1110	801000	80	64	64	64	1250	5781	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	71	5000	3550050	18	64	64	64	64	5547	80
SHEKILIE KEG RIVER III	426	102	324	20	4000	800900	72	64	64	64	1250	1969	80
SHEKILIE KEG RIVER KKK	1350	26	1324	81	1000	810500	41	64	64	64	1266	6234	80
SHEKILIE KEG RIVER LLL	900	70	830	51	1570	800900	72	64	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	38	2110	801000	80	64	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	813	33	780	48	1670	800500	40	64	64	64	1250	3766	80
*SHEKILIE KEG RIVER PPP	150	9	141	9	8900	800750	60	64	64	64	64	1250	80
SHEKILIE KEG RIVER UUU	1500	92	1408	86	1000	860500	43	64	64	64	1344	6938	80
*SHOULDICE GLAUCONITIC A	204	58	146	9	1000	801000	80	64	64	64	1250	1250	80
SHOULDICE GLAUCONITIC E	4410	265	4145	253	1000	2530500	127	192	192	192	1318	6797	80
SHOULDICE GLAUCONITIC G	3470	68	3402	208	1150	2390400	96	192	192	192	1245	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	800500	40	64	64	64	1250	2438	80
*SHOULDICE ELLERSLIE C	555	133	422	26	26	2400210	50	192	192	192	1250	1250	80
SIMONETTE DUNVEGAN A	1920	394	1526	93	12800	11900670	797	368	368	368	3234	5313	85
SIMONETTE D-3	61000	28271	32729	1999	1600	31900750	2399	1664	1664	1664	1922	23582	200
SIMONETTE D-3B	1580	127	1453	89	2250	2000750	150	64	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	389	1000	3891000	389	64	64	64	6078	29641	200
*SINCLAIR DOE CREEK B	1600	21	1579	96	3330	3200470	150	256	256	256	1250	1848	80
SINCLAIR DOE CREEK C	129	10	119	7	3970	800000	64	64	64	64	1250	1250	80
SINCLAIR DOE CREEK D	2630	1585	2630	161	3970	6390580	371	512	512	512	1248	1520	80
SLAVE SLAVE POINT H	15200	280	13615	832	1440	11980950	1138	960	960	960	1248	4685	80
SLAVE SLAVE POINT L	4080	54	3800	232	1380	3200800	256	256	256	256	1250	4715	80
SLAVE SLAVE POINT N	939	28	885	54	1480	800000	64	64	64	64	1250	4344	80
*SLAVE SLAVE POINT Q	375	1404	347	21	64	800500	40	64	64	64	1250	1250	80
SLAVE SLAVE POINT S	11750	1404	10346	632	2150	13590880	1196	1088	1088	1088	1249	2716	80
*SLAVE SLAVE POINT T	1030	3	1027	63	2500	1530000	64	64	64	64	64	2383	80
SLAVE SLAVE POINT X	555	6	549	34	4710	1600310	50	128	128	128	1250	1281	80
SLAVE SLAVE POINT BB	402	5	397	24	3330	800500	40	64	64	64	1250	1859	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ALLOCATION

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL IN-AP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAX RATE LIMITATION m ³ /d/ha	13 WELL NO.
*SLAVE GRANITE WASH B	91	5	86	5	2860	800210	17	64	64	64	1250	80	11
SLAVE GRANITE WASH D	468	13	455	28	2860	800500	40	64	64	64	1250	80	10
SLAVE GRANITE WASH E	275	9	264	16	5000	800500	40	64	64	64	1250	80	9
SLAINE LAKE BEAVERHILL LAKE	124100	40675	83425	5096	2280	11619	6065	7168	21376	21376	0544	135	8
PRIMARY						351180	41	64	64	64	0547	135	7
WATER FLOOD						11580520	6024	7104	21312	21312	1631	135	6
*SOUSA KEG RIVER B	140	15	125	8	2860	800300	24	64	64	64	1250	80	5
SOUSA KEG RIVER E	500	47	453	28	2860	800600	48	64	64	64	1250	80	4
SOUSA KEG RIVER H	650	1	650	40	2000	800500	40	64	64	64	1250	80	3
SOUSA KEG RIVER M	1000	1	999	61	1310	800500	40	64	64	64	1250	80	2
SOUSA KEG RIVER O	378		378	23	3480	800500	40	64	64	64	1250	80	1
SOUSA KEG RIVER P	1100		1100	67	1190	800500	40	64	64	64	1250	80	0
SOUSA KEG RIVER Q	680	1	679	41	1950	800500	40	64	64	64	1250	80	0
*SPIRIT RIVER DOE CREEK A	217		217	13		800500	40	64	64	64	1250	80	0
*SPIRIT RIVER DOE CREEK C	1640	7	1633	100	6400	6400500	320	512	512	512	1250	80	0
*SPIRIT RIVER DOE CREEK D	89	1	88	51	6000	800120	10	64	64	64	1250	80	0
*SPIRIT RIVER DOE CREEK E	81		81	51	6000	800500	40	64	64	64	1250	80	0
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	100		7200150	108	576	576	576	1250	80	0
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	3		800460	37	64	64	64	1250	80	0
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	131	1220	160	160	320	747	747	0214	80	0
PRIMARY						10000		320	747	747	0500	80	0
WATERFLOOD						1601000	160	192	192	192	1250	80	0
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7		2400050	12	1536	3095	3095	0426	80	0
SPIRIT RIVER HALFWAY F	22970	1364	21606	1320	1000	1320	1293	1536	3095	3095	0426	80	0
PRIMARY						2700000		64	64	64	0422	80	0
WATER FLOOD						12931000	1293	1472	3031	3031	0878	80	0
ST ALBERT-BIG LAKE D-1D	2860	570	2310	141	2840	4000450	180	272	272	272	1471	80	0
*BIG LAKE D-2A	3250	1436	1814	111	6500	7210110	79	48	48	48	15031	80	0
*ST ALBERT D-3B	10500	4385	6115	374	8350	31070050	155	48	48	48	64729	80	0
*STANMORE UPPER MANVILLE G	107	31	76	5		8000000		64	64	64	1250	80	0
*STANMORE UPPER MANVILLE Y	168	7	161	10		1600150	24	128	128	128	1250	80	0
*STANMORE UPPER MANVILLE DD	190		190	12	6670	800500	40	64	64	64	1250	80	0
*STANMORE LOWER MANVILLE Q	700	98	602	37		2401000	240	192	192	192	1250	80	0
*STANMORE LOWER MANVILLE X	62	25	107	2		800530	42	64	64	64	1250	80	0
*STETTILER LOWER MANVILLE A	111	4	107	7		800000		64	64	64	1250	80	0
STETTILER D-2A	42130	19786	22344	1365	8640	11794	856	1616	5872	5872	2009	80	0
PRIMARY						1930230	44	96	96	96	2010	80	0
WATERFLOOD - GPP						116010070	812	1520	5776	5776	7633	80	0

LEGEND: Dashed - Light Dot Rule
Comma - Light Dot Rule

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STETTLE D-3B	2600	1076	1524	93	1720	1600850	136	32	32	32	5000	24031	80
*STETTLE D-3D	636	41	595	36	5250	1890050	9	64	64	64		2953	80
*STETTLE D-3E	172	6	166	10		800020	2	64	64	64		1250	80
*STETTLE D-3F	258	6	252	15		800060	5	32	32	32		2500	80
*STETTLE D-3G	125	24	101	70		800180	14	64	64	64		1250	80
STRATHMORE LOWER MANNVILLE B	1160	9	1151	6	3430	2400410	98	192	192	192	1250	1786	80
STURGEON LAKE D-3	35300	16354	18946	1157	2070	23590500	1198	672	672	672	3564	15543	150
STURGEON LAKE SOUTH D-3	278000	99379	178621	10911	1500	163670670	10966	2688	2688	2688	8089	150000	135
STURGEON LAKE SOUTH D-3C	4500	605	3895	238	1830	4360800	349	96	96	96	8542	13875	145
*SULLIVAN LAKE BANFF A	195	6	189	12		800030	2	64	64	64		1250	80
*SUNDRE VIKING A	382	79	303	19		4800120	58	256	256	256		1875	120
*SUNDRE VIKING B	214	17	197	12		1150210	24	64	64	64		1797	115
*SUNDRE VIKING C	98	4	94	6		1300100	13	64	64	64		2031	130
*SUNDRE VIKING F	511	19	492	3022000		6500360	234	320	320	320	2042	2031	130
SUNDRE RUNDLE A	51600	24450	27150	1658	3460	5737	4006	1792	2810	2810	2042	11771	155
PRIMARY						55410700	3879	1696	2714	2714	3267	18774	155
WATER FLOOD						750	605	384	682	682	1100	5219	150
SUNDRE RUNDLE B	7560	2960	4600	281	2670	700000	605	320	618	618	2125	2681	150
PRIMARY						6800890	25	64	64	64		2578	165
WATER FLOOD						1650150	101	128	128	128		1250	80
*SUNDRE TRIASSIC B	129	4	125	8		1600630	101	128	128	128		1250	80
*SUNSET TRIASSIC B	432	65	367	22		1600220	10	64	64	64		1250	80
*SWALWELL PEKISKO D	408	126	282	17	240000	800120	174	448	448	448		1250	80
*SWALWELL PEKISKO E	38	1	37	130		5600310	174	448	448	448		1250	80
*SWALWELL PEKISKO F	2420	291	2129	23		1100000	12144	26880	73600	73600	1974	1719	80
*SWALWELL PEKISKO I	373	3	370	23		145256	1140	3648	3904	3904		1563	100
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14325	10140	57020200	11004	23232	69696	69696	5921	11512	100
PRIMARY						1375520080	42954	40320	103574	103574	2886	125	125
WATER FLOOD						298956	569	2240	3392	3392		1953	125
SWAN HILLS BEAVERHILL LAKE A&B						43750130	19951	4608	13824	13824	8659	24060	125
PRIMARY						399020500	22434	33472	86358	86358	7447	20692	125
SOLVENT FLOOD						2492640090	25617	14784	4814	4814	0607	2031	130
WATER FLOOD						29609	249	576	576	576	0608	2031	130
SWAN HILLS SOUTH BHL A&B						3500710	24983	11392	41125	41125	2193	2031	130
PRIMARY	674500	263716	410784	25092	1180	249831000	385	2816	7040	7040	1519	33878	130
SOLVENT FLOOD						42770090	4	64	64	64		1250	80
WATER FLOOD						800050							
SWAN LAKE CARDIUM C	159	7	152	9									

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*SYLVAN LAKE CARDIUM E	55	7	48	3		800240		19	64	64		1250	80
*SYLVAN LAKE VIKING H	74	17	57	3		800030		2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	63	117	7		950240		23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	8	112	7		900060		5	64	64		1406	90
*SYLVAN LAKE VIKING M	400	19	381	23	4900	1120000		86	64	64		1750	80
*SYLVAN LAKE VIKING W	508	52	454	28		3200270		10	256	256		1250	80
*SYLVAN LAKE VIKING Y	10		10	185000		850120		10	64	64		1328	85
SYLVAN LAKE GLAUCONITIC G	341	35	306	19	4740	901000		90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	4	80	5		1100000		64	64	64		1719	110
SYLVAN LAKE LOWER MANNVILLE V	735		735	45	2220	1000500		50	64	64	1563	3391	100
SYLVAN LAKE JURASSIC A	4740	1647	3093	189	5820	11000250		275	832	832	1322	1686	100
*SYLVAN LAKE JURASSIC N	207	35	172	11		1000610		61	64	64		1563	100
*SYLVAN LAKE ELKTON I	263	5	258	16	6560	1050500		53	64	64		1641	105
SYLVAN LAKE ELKTON J	690	55	635	39	2950	1150950		109	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165	28	137	8		950370		35	64	64		1484	95
*SYLVAN LAKE ELKTON-SHUNDA E	1540	465	1075	66	4610	3040500		152	128	128		2375	100
*SYLVAN LAKE SHUNDA E	290	22	268	16		1051000		105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7924	15076	921	1960	18050750		1354	832	832	2169	8179	95
*SYLVAN LAKE PEKISKO S	402	7	395	24	4960	1190150		18	64	64		1859	95
SYLVAN LAKE D-3C	2750		2749	168	1190	2000500		100	64	64	3125	12719	200
TANGENT D-1A	1940	388	1552	95	1000	951000		95	64	64	1484	8969	80
TANGENT D-1C	492	68	424	26	3080	801000		80	64	64	1250	2281	80
*TANGENT D-1D	315	28	287	18		930150		14	64	64		1453	80
TANGENT D-1E	2700	439	2261	138	1000	1381000		138	64	64	2156	12484	80
TANGENT D-1F	1160	139	1025	63	1270	801000		80	64	64	1250	5359	80
*TANGENT D-1H	1270	61	1209	74	5080	3760030		11	64	64		5875	80
TANGENT D-1I	860	128	732	45	1780	801000		80	64	64	1250	3969	80
*TANGENT D-1K	221	56	165	10		800090		7	64	64		1250	80
TANGENT D-1L	596	63	533	33	2420	801000		80	64	64	1250	2750	80
TANGENT D-1M	1350	147	1203	73	1100	801000		80	64	64	1250	6234	80
*TANGENT D-1P	702	14	688	42	4960	2080020		4	64	64		3250	80
TANGENT D-1Q	2260	52	2208	135	1000	1350900		122	64	64	2109	10453	80
TANGENT D-1R	620	22	598	37	2160	800500		40	64	64	1250	2859	80
TANGENT D-1S	1950	88	1902	116	1000	1160750		87	64	64	1813	9203	80
*TANGENT D-1U	1410	36	1374	84	5000	4170020		8	64	64		6516	80
TANGENT D-1V	3570	238	3332	204	1000	2040500		102	64	64	3188	16500	80
*TANGENT D-1X	199		199	12		800130		10	64	64		1250	80
TANGENT D-1Y	1220		1220	75	1070	800500		40	64	64	1250	5641	80

LEGEND: Decimal - Light Dot Rule
Comma - Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL MAX m ³ /d
THORSBY GLAUCONITIC A	5200	499	4701	287	1670	4790120	384	384	1247	4008	80
*THREE HILLS CREEK PEKISKD B	636	31	605	37	4350	1600500	128	128		1250	80
*THREE HILLS CREEK D-2A	164	19	145	9		900410	64	64		1406	90
*TINDASTOLL BELLY RIVER A	2800	411	2389	146	7120	10400380	832	832		1250	80
*TINDASTOLL BELLY RIVER B	48	10	38	2		800190	64	64		1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	1310050	64	64		2047	85
*TINDASTOLL PEKISKD A	91	8	83	5		850000	64	64		1328	85
TOMAHAWK NORDEGG A	1420	78	1342	82	4880	4000160	320	320	1250	1313	80
*TOMAHAWK NORDEGG C	110		110	71	1430	800500	64	64		1250	80
*TOMAHAWK BANF D	264		261	16	5000	800750	64	64		1250	80
*TOMAHAWK BANF E	419		417	25		1240000	64	64		1938	80
*TOMAHAWK BANF F	229		210	13		16000120	128	128		1250	80
*TOMAHAWK BASAL QUARTZ B	5880	247	5633	344	3020	10390800	832	832	1249	2266	80
*TROUT KEG RIVER A	150	7	143	9		800000	64	64		1250	80
*TROUT KEG RIVER C	361	5	356	22		1070000	64	64		1672	80
*TROUT KEG RIVER E	2070	24	2046	125	1920	2401000	192	192	1250	2391	80
*TROUT KEG RIVER I	1510		1510	92	1000	920500	64	64	1438	3492	80
TROUT KEG RIVER N	7600	938	6662	407	3730	1518	368	470	3230	5286	80
TURIN UPPER MANNVILLE H						3620500	256	358	4516	9473	80
PRIMARY						11560500	32	32		2500	80
WATER FLOOD						800000	64	64		1250	80
*TURIN UPPER MANNVILLE L	52	15	37	2		800510	41	41		5000	80
*TURIN LOWER MANNVILLE M	123	37	86	5		800380	30	16		5000	80
*TURIN LOWER MANNVILLE EE	186	43	143	9		3200530	64	64		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	16		1600530	85	32		1250	80
*TURIN LOWER MANNVILLE GG	250	78	172	11		800000	64	64	1250	1642	80
*TURIN LOWER MANNVILLE HH	89	7	82	5		11200340	381	896		1250	80
TURIN LOWER MANNVILLE II	4970	300	4670	285	3930	800610	49	64		1609	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		1030000	62	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		800780	24	16		5000	80
*TURIN LOWER MANNVILLE MM	53	23	30	2		800300	30	16		1250	80
*TURIN LOWER MANNVILLE NN	57	11	46	3		800370	74	64		1250	80
*TURIN LOWER MANNVILLE PP	43	16	27	2		800920	10	64		1250	80
*TURIN LOWER MANNVILLE RR	184	23	161	10		800130	8	64		1250	80
*TURIN LOWER MANNVILLE UU	109	4	105	6		1600380	61	128		2500	80
*TURIN LOWER MANNVILLE VV	232	44	38	2		800140	11	32		1250	80
*TURIN LOWER MANNVILLE XX	112	7	105	6		800280	22	32		2500	80
*TURIN LOWER MANNVILLE YY	133	47	86	5							
*TURIN LOWER MANNVILLE ZZ											
*TURIN LOWER MANNVILLE AAA											

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL IN-LAP ADJUSTMENT FACTOR	6 POOL PERFORM- ANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
TURIN LOWER MANNVILLE 88B	287	13	274	17	4710	800500	40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		800000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4		800500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	11		800130	10	64	64		1250	80
*TURIN LOWER MANNVILLE FFF	81	1	80	5	16000	800000		64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		800800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	12		2400200	48	192	192		1250	80
*TWINING LOWER MANNVILLE O	3150	119	3031	185	1300	2410900	217	64	64	3766	14563	80
*TWINING LOWER MANNVILLE P	328	146	182	11		970000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	10		800200	16	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3		800040	3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		800120	10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	15		800420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	17	4820	820030	2	64	64		1281	80
*UTIKUMA LAKE GILWOOD D	2230	401	1829	112	5580	625	298	384	469	1333		80
* PRIMARY						1600500	80	128	128		1250	80
WATER FLOOD						4540480	218	256	341	1773	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3136	1380	43280950	4112	4096	4096	1057	4982	80
*UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	1320370	49	64	64		2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	133	1000	1331000	133	64	64	2078	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	97	1650	1600880	141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	197	3250	6400950	608	512	512	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	708	1240	8781000	878	704	704	1241	9304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		800080	6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	801000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	66	1210	801000	80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	60	1330	801000	80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	330	1000	3301000	330	256	256	1289	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	27	2960	800500	40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		800620	50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	31	2580	801000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	24	3330	800680	54	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	42	1900	801000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		800170	14	64	64		1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	40	2000	801000	80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	21	3810	800630	50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	25	3200	801000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	117	1370	1601000	160	128	128	1250	4648	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO. m ³ /d
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	50	1600	800640		51	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	3287	55743	3405	3050	10385		5677	8320	15338	0677		80
PRIMARY						35970880		3165	5312	5312	0677	1250	80
WATER FLOOD						67890370		2512	3008	10026	2257	4169	80
*VALHALLA DOE CREEK K	336	18	318	19		1600190		30	128	128		1250	80
*VALHALLA DOE CREEK L	785	22	763	47		1600810		130	128	128		1250	80
*VALHALLA DOE CREEK M	765	18	747	46	5220	2400200		48	192	192		1250	80
*VALHALLA DOE CREEK N	37	16	21	1		1600140		22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		850290		25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		800250		20	64	64		1250	80
VALHALLA CHARLIE LAKE H	2170	136	2034	124	4520	5600680		381	448	448	1250	1433	80
VALHALLA CHARLIE LAKE I	322	31	291	18	4720	850300		26	64	64	1328	1484	85
*VALHALLA CHARLIE LAKE J	207	4	203	12	7500	900670		60	64	64		1406	90
*VALHALLA CHARLIE LAKE K	95	32	63	4		800710		57	64	64		1250	80
*VALHALLA CHARLIE LAKE L	180		180	11	7270	800500		40	64	64		1250	80
VALHALLA CHARLIE LAKE M	326		326	20	4250	850500		43	64	64	1328	1500	85
*VALHALLA BOUNDARY B	2170	362	1808	110		13600360		490	1024	1024		1328	85
VALHALLA BOUNDARY D	554	113	441	27		2400900		216	152	192		1250	80
VALHALLA BOUNDARY H	145	1	164	101	6000	1600220		35	256	256	D625	1250	80
VALHALLA BOUNDARY I	623	32	591	361	5560	5600360		202	256	256	2188	2500	80
*VALHALLA BOUNDARY J	114	4	110	7		850790		67	64	64		1328	85
*VALHALLA BOUNDARY K	52		52		93000	901000		90	64	64		1406	90
*VALHALLA BOY A & CHARLIE LAKE A	250	58	192	12		800870		70	64	64		1250	80
VALHALLA HALFAY C	4600	343	4257	260	3690	9590950		911	768	768	1249	9544	80
*VALHALLA DOIG A	1310	22	1288	79	4910	3880040		16	64	64		6063	85
VALHALLA DOIG B	877	25	852	52	3270	1700470		80	128	128	1328	2023	85
*VERGER UPPER MANNVILLE F	182	17	165	10		800230		18	64	64		1250	80
VIRGINIA HILLS GETTING A	198	36	162	10		800550		44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1827	1000	1827		1827	1408	2326	D785		80
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67	1	66	4		18271000		1827	1408	2326	1298	1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	9306	2540	23637		14457	11840	24726	D956	1250	170
PRIMARY						16520500		826	1664	1728	D956	2656	170
WATER FLOOD						219840620		13631	10176	22998	D161	16750	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		1550000		16	64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9		1750090		16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	3	67	4		800400			64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM WELL LIMITATION m ³ /d/ha
*VIRGO MUSKEG A	667	290	377	23	8570	1970070	14	128	128	128	1539	80
VIRGO MUSKEG B	354	76	278	17	4710	801000	80	64	64	64	4688	80
*VIRGO KEG RIVER C	556	238	320	20	8250	1650070	12	64	64	64	2578	80
VIRGO KEG RIVER F	318	116	202	12	6670	800500	40	64	64	64	1469	80
VIRGO KEG RIVER K	1030	460	570	35	2290	801000	80	64	64	64	4766	80
VIRGO KEG RIVER M	325	143	182	11	7270	800500	40	64	64	64	1500	80
*VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	800480	38	64	64	64	1250	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	67	5570	3730120	45	64	64	64	5828	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	801000	80	128	128	128	2313	80
VIRGO KEG RIVER HH	1140	347	793	48	1670	800850	68	128	128	128	2633	80
VIRGO KEG RIVER II	549	88	461	28	2860	800750	60	128	128	128	1266	80
VIRGO KEG RIVER VV	1860	760	1100	67	1190	801000	80	64	64	64	8594	80
I-S- NO. 6 WATER FLOOD	5630	2374	3256	199	1610	3201000	320	256	256	256	15352	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80	52	64	200	200	0400	80
PRIMARY						10000	52	64	200	200	1250	80
WATER FLOOD						800650	52	64	200	200	1453	80
VIRGO KEG RIVER KKK	833	363	470	29	2760	801000	80	64	64	64	3844	80
VIRGO KEG RIVER VVV	113	26	87	51	6000	800500	40	64	64	64	1875	80
VIRGO KEG RIVER ZZZ	586	267	319	19	4210	801000	80	64	64	64	2703	80
VIRGO KEG RIVER IZI	980	283	697	43	1860	801000	80	64	64	64	4531	80
*VIRGO KEG RIVER M2M	389	133	256	16	7190	1150000	80	64	64	64	1797	80
*VIRGO KEG RIVER Y2Y	1120	380	740	45	7360	3310000	64	64	64	64	5172	80
*VIRGO KEG RIVER Z2Z WATER FLOOD	2000	62	1938	118	5050	5920000	64	64	64	64	9250	80
VIRGO KEG RIVER A3A	890	378	512	31	2580	801000	80	64	64	64	4109	80
VIRGO KEG RIVER N3N	883	121	762	47	1700	801000	80	64	64	64	4078	80
VIRGO KEG RIVER U3U	520	65	455	28	2860	800400	32	64	64	64	3906	80
VIRGO KEG RIVER V3V	1800	84	1716	105	1000	1051000	105	64	64	64	1641	80
VIRGO KEG RIVER X3X	280	11	269	16	5000	801000	80	64	64	64	1875	80
VIRGO KEG RIVER Y3Y	905	10	895	55	1450	801000	80	64	64	64	4188	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		801000	80	64	64	64	1250	80
VIRGO KEG RIVER A4A	1800	40	1760	108	1000	1081000	108	64	64	64	1688	80
*VIRGO KEG RIVER B4B	900	62	838	51	5300	2660000	80	64	64	64	4156	80
VIRGO KEG RIVER C4C	561	36	525	32	2500	801000	80	64	64	64	2594	80
*VIRGO KEG RIVER D4D	1500	41	1459	89	5000	4440130	58	64	64	64	4938	80
*VIRGO KEG RIVER E4E	390	10	380	23	5000	1150020	2	64	64	64	1797	80
VIRGO KEG RIVER F4F	550	34	516	32	2500	801000	80	64	64	64	2547	80
*VIRGO KEG RIVER G4G	1500	41	1459	89	5000	4440090	40	64	64	64	4938	80
VIRGO KEG RIVER H4H	1200	40	1160	71	1130	801000	80	64	64	64	11375	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /d	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES m ³ /d	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*VIRGO KEG RIVER I4I	200		197	12		800140	11		64	64		1250	80
*VIRGO KEG RIVER J4J	250	20	230	14		801000	80		64	64		1250	80
VIRGO KEG RIVER K4K	563	5	558	34	2350	800500	40		64	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	69	1160	800500	40		64	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	178	1000	1780500	89		64	64	2781	13500	80
VIRGO KEG RIVER O4O	3200		3200	195	1000	1950500	98		64	64	3047	14797	80
VIRGO KEG RIVER Q4Q	1420		1420	87	1000	870500	44		64	64	1359	1563	80
*WANYANDIE CARDIUM A	242	27	215	13		1000250	25		64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	12		900000			64	64		1406	90
*WAPITI CARDIUM A&B	13650	316	13334	814	3140	25560360	920		1408	1408	1815	2686	80
*WAPITI DUNVEGAN A	452	8	444	27		2400280	67		192	192		1250	80
*WAPITI DUNVEGAN B	222	4	218	13	6150	800810	65		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	9		800230	18		64	64		1250	80
*WATTS LOWER MANNVILLE D	231	1	230	14	5710	800120	10		64	64		1250	80
*WATTS LOWER MANNVILLE E	496	6	490	30	2670	801000	80		64	64	1250	2297	80
WATTS LOWER MANNVILLE I	220		220	13	5710	740500	37		64	64	1250	1250	80
*WATTS BANFF C	557	76	481	29	11040	3200470	150		320	320	1000	1250	80
*WATTS BANFF D	829	45	784	48		4000180	72		320	320		1250	80
WATTS BANFF H	8510		8510	520	2310	12010900	1081		960	960	1251	10938	80
WATTS BANFF I	1440	26	1414	86	1860	1600500	80		128	128	1250	2219	80
*WATTS BANFF J	134	4	130	8		800380	30		64	64		1250	80
*WATTS BANFF L	167	48	119	7	11430	801000	80		64	64		1250	80
*WATTS BANFF M	760		760	46		3200690	221		256	256		1250	80
WATTS BANFF N	322	1	321	20	4000	800500	40		64	64	1250	1484	80
*WATTS BANFF O	239	15	224	14	5720	801000	80		64	64		1250	80
*WATTS BANFF P	130	1	129	14		800000	64		64	64		1250	80
*WATTS BANFF Q	123	3	123	7	111440	801000	80		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6		800100	8		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	133		8000390	312		640	640		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	52	411	25		1600510	82		32	32		5000	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	4		800120	10		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	10		800130	10		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	8		800200	16		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5		800100	8		64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	510	15	495	30		1600030	5		32	32		5000	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	21	4810	1010080	8		64	64		1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	13		800150	12		64	64		1250	80
*WENBLEY CHARLIE LAKE A	90	25	65	4		850250	21		64	64		1328	85

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Comma = Light Dash Rule

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRIORITABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MWL OR ADJUSTED POOL ALLOCATION m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*WEMBLEY CHARLIE LAKE B	177	36	141	9		850530	45	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	59	41	58	4		850290	25	64	64		1328	85
*WEMBLEY CHARLIE LAKE E	69	16	53	328330		850950	81	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	264	11	253	15		850940	80	64	64		1328	85
*WEMBLEY HALFWAY B	46000	4226	41774	2552	3320	84730850	7202	6016	6016	1408	2287	90
*WEMBLEY DOIG F	107	4	103	6		900170	15	64	64		1406	90
*WEMBLEY DOIG G	1800	79	1721	105	3400	3550190	67	128	128		2776	105
*WERNER GLAUCONITIC A	247	3	244	15		800000		64	64		1250	80
*WESTEROSE D-3	220000	95366	124634	7613	1050	79940950	7594	768	768	10409	197487	95
*WESTEROSE SOUTH VIKING A	170	8	162	10	8000	800500	40	64	64		1250	80
*WESTEROSE SOUTH BASAL QUARTZ E	125	9	116	7		800350	28	64	64		1250	80
*WESTPEN OSTRACOD A	249	29	220	13		1200180	22	64	64		1875	120
*WESTPEN OSTRACOD B	78	10	68	4		1150000		64	64		1797	115
*WESTPEN NISQU A SOLVENT FLOOD	19900	4502	15398	941	1000	9411000	941	192	192	4901	30667	185
*WESTPEN NISQU C SOLVENT FLOOD	32000	6284	25716	1571	1000	15711000	1571	128	128	12273	73969	200
*WESTPEN NISQU D SOLVENT FLOOD	15400	3774	11626	710	1000	7101000	710	192	192	3698	23734	200
*WHITECOURT JURASSIC K	83	19	64	4		800560	45	64	64		1250	80
*WILWOOD BASAL QUARTZ A	41	10	31	2		800080	6	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	88	172	11		800770	62	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	159	60	99	11		2400200	48	192	192		1250	80
*WILLESSEN GREEN BELLY RIVER T	33	6	27	2		800090	7	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER V	609	48	561	34	4710	1600440	70	128	128	1250	1406	80
*WILLESSEN GREEN BELLY RIVER Y	171	2	169	10		800000	12	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER DO	70		70	11	7280	800500	40	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER EE	174		174	11		800500	40	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER FF	114		114	711450		800500	40	64	64		1250	80
*WILLESSEN GREEN CARDIUM D	86	1	85	5		800000		64	64		1250	80
*WILLESSEN GREEN CARDIUM E	409	124	285	17		3200260	83	256	256		1250	80
*WILLESSEN GREEN CARDIUM H	136	51	85	5		800260	21	64	64		1250	80
*WILLESSEN GREEN CARDIUM I	190	23	167	10		800140	11	64	64		1250	80
*WILLESSEN GREEN CARDIUM J	87	9	40	2		800100	8	64	64		1250	80
*WILLESSEN GREEN CARDIUM K	87	7	80	5		850000		64	64		1250	85
*WILLESSEN GREEN 2WS D	729	123	606	37	5840	2160050	11	128	128		1688	90
*WILLESSEN GREEN 2WS E	3290	58	3232	197	4940	9730150	146	128	128		7602	90
*WILLESSEN GREEN 2WS F	73	2	71	4		900000		64	64		1406	90
*WILLESSEN GREEN VIKING G	285	58	227	14		950530	50	64	64		1484	95
*WILLESSEN GREEN VIKING H	1690	171	1479	90		7350570	419	448	448		1641	105
*WILLESSEN GREEN VIKING I	135	11	124	8		950190	18	64	64		1484	95

LEGEND: Decimal = Light Dot Rule
Gamma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*WILLESSEN GREEN VIKING V	18	6	12	1	1000070	7	64	64	64	64	1563	100	
*WILLESSEN GREEN VIKING W	180	20	160	10	950440	42	64	64	64	64	1484	95	
*WILLESSEN GREEN VIKING Y	60	2	58	4	1000030	3	64	64	64	64	1563	100	
*WILLESSEN GREEN VIKING AA	37	11	26	257500	1150500	58	64	64	64	64	1797	115	
*WILLESSEN GREEN GLAUCONITIC E	122	8	114	7	1100140	15	64	64	64	64	1719	110	
*WILLESSEN GREEN ELLERSLIE C	85	31	54	3	1200650	78	64	64	64	64	1875	120	
*WILLESSEN GREEN ELLERSLIE D	124	8	116	7	1100120	13	64	64	64	64	1719	110	
*WILLESSEN GREEN ROCK CREEK B	54	1	53	3	800000	64	64	64	64	64	1250	80	
*WILLESSEN GREEN ROCK CREEK C	135	6	129	3	1250000	64	64	64	64	64	1953	125	
*WILLESSEN GREEN ROCK CREEK E	57	7	50	3	1150000	772	64	64	64	64	1797	115	
*WILSON CREEK BELLY RIVER A	7780	189	7591	464	24120320	176	1408	1408	1408	1408	1713	80	
*WILSON CREEK CARDIUM A	117	3	114	7	800010	1	64	64	64	64	1250	80	
*WIMBORNE GLAUCONITIC B	454	56	398	24	3330	40	64	64	64	64	1250	80	
*WIMBORNE D-2B	197	76	121	7	13580	20	64	64	64	64	1484	95	
*WINDFALL BLUESKY A	297	46	251	15	5670	43	64	64	64	64	1328	85	
*WINDFALL D-3C	795	107	688	42	1550000	173	64	64	64	64	2422	155	
*WINTERING HILLS VIKING A	5880	2156	3724	227	3170	40	176	176	176	176	4091	80	
*WINTERING HILLS VIKING P	134	39	95	6	800100	8	64	64	64	64	1250	80	
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	19	4800090	43	384	384	384	384	1250	80	
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4	800000	40	64	64	64	64	1250	80	
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	11	800000	22239	928	928	928	928	171176	80	
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	20874	7610	1588510140	40	64	64	64	1250	80	
*WOKING CHARLIE LAKE A	380	9	371	23	3480	40	64	64	64	64	1750	80	
*WOKING HALFVAY A	255	26	229	14	800500	40	64	64	64	64	1250	80	
*WOKING HALFVAY B	214	9	205	13	800500	40	64	64	64	64	1250	80	
*WOOD RIVER D-2A	1900	576	1324	81	5620540	303	448	448	448	448	1254	80	
*WOOD RIVER D-2B	4250	275	3975	243	1000	2431000	243	64	64	64	3797	80	
*WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	252	1000	2521000	252	128	128	128	1969	80	
*WOOD RIVER D-2D	1580	168	1412	86	1000	861000	86	64	64	64	1344	80	
*WOOD RIVER D-3B	1740	106	1634	100	1600	1600620	99	128	128	128	1250	80	
*WORSLEY TRIASSIC A	2890	726	2164	132	2420	3190870	278	256	256	256	1246	3340	80
*YEKAU LAKE D-3A	7490	3275	4215	257	1250	3210900	289	96	96	96	3344	23083	80
*ZAMA SULPHUR POINT T	261	5	256	16	5000	800000	64	64	64	64	1250	80	
ZAMA MUSKEG J	700	180	520	32	2500	801000	80	64	64	64	1250	80	
ZAMA MUSKEG U	600	193	407	25	3200	801000	80	64	64	64	1250	80	
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	43	1860	801000	80	128	128	128	6625	2430	80
ZAMA MUSKEG UU	450	28	422	26	3080	800320	26	64	64	64	1250	80	
ZAMA MUSKEG WW	600	43	557	34	2350	800900	72	64	64	64	1250	2781	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	2		3	4		5		6	7	8	9	10	11
	1	2		POOL INCAP. ALLOCATION m ³ /d	POOL ADJUSTED ALLOCATION m ³ /d	MIL OR ADJUSTED ALLOCATION m ³ /d	POOL FERTOR FACTOR						
ZANA MUSKEG XX ZANA KEG RIVER J ZANA KEG RIVER AA *ZANA KEG RIVER OO *ZANA KEG RIVER TT *ZANA KEG RIVER VV *ZANA KEG RIVER JJJ *ZANA KEG RIVER MM ZANA KEG RIVER YYY ZANA KEG RIVER A2A ZANA KEG RIVER R2R *ZANA KEG RIVER T2T ZANA KEG RIVER Z2Z ZANA KEG RIVER R3R *ZANA KEG RIVER J4J ZANA KEG RIVER L4L ZANA KEG RIVER P4P ZANA KEG RIVER U4U *ZANA KEG RIVER X4X *ZANA KEG RIVER C5C ZANA KEG RIVER D5D *ZANA KEG RIVER L5L ZANA KEG RIVER N5N *ZANA KEG RIVER O5O ZANA KEG RIVER P5P *ZANA KEG RIVER U5U *ZANA KEG RIVER W5W ZANA KEG RIVER X5X ZANA KEG RIVER Y5Y ZANA KEG RIVER Z5Z ZANA KEG RIVER A6A ZANA KEG RIVER E6E ZANA KEG RIVER F6F ZANA KEG RIVER G6G ZANA KEG RIVER I6I *ZANA KEG RIVER J6J ZANA KEG RIVER K6K *ZANA KEG RIVER L6L	390 382 513 592 1400 5550 1720 786 924 1190 745 230 994 816 159 1630 556 1110 636 1040 1050 1000 583 309 7460 1300 390 375 900 849 645 1050 678 475 2190 375 280 176	1 130 270 246 550 1796 714 125 379 460 60 82 364 341 42 613 209 407 185 283 200 121 59 15 85 40 47 39 71 64 42 76 39 18 62 16 19 3	389 252 303 346 850 3754 1006 661 545 730 705 148 590 475 157 1017 347 703 451 757 850 879 524 294 7375 1260 343 336 829 785 603 974 639 457 2128 359 261 173	24 15 19 21 52 229 61 40 33 45 43 9 36 29 10 62 21 43 28 46 52 54 32 18 18 54 32 450 77 21 21 51 48 37 59 39 28 130 22 16 11	3330 5330 4210 7960 4230 1310 5850 2420 3560 1860 2220 2760 8000 1290 7620 1860 6700 1540 2500 1000 25								

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 MRE OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
ZAMA KEG RIVER N6N	1225	44	1181	72	1110	800500	40	64	64	1250	5656	80
*ZAMA KEG RIVER D6O	625	28	597	36	5150	1850080	15	64	64	1250	2891	80
ZAMA KEG RIVER P6P	1140	24	1116	68	1180	800500	40	64	64	1250	5266	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	800900	72	64	64	1250	1531	80
ZAMA KEG RIVER S6S	800	5	795	49	1630	800500	40	64	64	1250	3703	80
ZAMA KEG RIVER T6T	750	6	744	45	1780	800500	40	64	64	1250	3469	80
UNDEFINED WELLS AND CONFIDENTIAL PL	152895	4239	151656	9264	1000	92643020	27977	64	64	1250		
TOTALS *****	13948996	4746932	9202064			698006	645836					

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. FACTOR	6 MBE OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****										
69700.0	*****	*****	*****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****										
1.240	*****	*****	*****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****										
56209.7	*****	*****	*****										
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****										
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****										
-06108	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	*****	*****	*****										
306604	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1	*****	*****	*****										
78464	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****										
254964	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****										
6304	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****										
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****										
645836	*****	*****	*****										

